

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1185' FSL, 1095' FWL, Sec. 11, T-30-N, R-7-W, NMPM
M

5. Lease Number
NM-012694

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #461

9. API Well No.

30-039-24379

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Recavitate

13. Describe Proposed or Completed Operations

It is intended to workover the well in the following manner:

Pull the 2 7/8" tubing. Pull the 5 1/2" liner. Underream the well to 9 1/2". Cavitare the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5 1/2", 15.5#, K-55 casing liner. The liner will be pre-perforated with 4 SPF across the coal intervals. Production tubing will be 2 3/8", 4.7#, J-55. The well will then be returned to production.

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MAY - 9 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Regina Shadwick* (GWL47) Title Regulatory Administrator Date 4/29/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAY - 6 1997

CONDITION OF APPROVAL, if any:

NMOC

Pertinent Data Sheet -San Juan 30-6 Unit #461

Location: 1185' FSL, 1095' FWL, Unit M, Section 11, T30N, R07W, Rio Arriba County, NM
Lat: 36.823013; **Long:** 107.544846

<u>Field:</u> Basin Fruitland Coal	<u>Elevation:</u> 6300' GL	<u>TD:</u> 3202'
	<u>Initial Potential:</u> MCF/D	<u>PBTD:</u> 3200'
<u>Completed:</u> 11-18-89	<u>Spud Date:</u> 10-17-89	<u>DP #:</u> 4162A
<u>Workover:</u> 11-17-95	<u>1st Delivery:</u> 12-29-89	<u>Lease #:</u> NM-012694
		<u>Prop #:</u> 009845500
		<u>API #:</u> 30-039-2427900

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12-1/4"	9-5/8"	40.0# N-80	218'	177 cf	Circ/Surface
8-3/4"	7"	23.0# K-55	3037'	954 cf	Circ/Surface

Liner Record:

<u>Hole Size</u>	<u>Liner Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
6-1/4"	5-1/2"	23.0# P-110	3001'-3202'	none	N/A

Tubing Record:

<u>Tbg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>
2-7/8"	5.2# J-55	6 jts (184')
3-1/2"	9.3# J-55	3171'

Formation Tops: Ojo Alamo: 2235'
Kirtland: 2328'
Fruitland: 2850'

Logging Record: none

Stimulation:

Pre-Drilled Liner; Perf'd: 3048'-3123' & 3167'-3199'

Workover History:

11-17-95: Pull 7/8" rods & rotor. Pull tbg. Run stator. Run 6 jts 2-7/8 5.2# J-55 & 99 jts 3-1/2" 9.3# J-55 tbg. Land @ 3171'. Run rotor & 7/8" rods. Install drive head.

Production History:

Latest Deliverability: MCF BOPD

Transporter: MOI