

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Meridian Oil Inc.
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1450'N, 790'E
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
NM-012293

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME
San Juan 30-6 Unit

9. WELL NO.
463

10. FIELD AND POOL, OR WILDCAT
Desert
Undes. Ft. Coal

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T-30-N, R-07-W
NMPM *H*

12. COUNTY OR PARISH
Rio Arriba NM

13. STATE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12 miles from Gobernador, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
790'

16. NO. OF ACRES IN LEASE
Unit 960

17. NO. OF ACRES ASSIGNED TO THIS WELL
61320 ~~160.00~~

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
500'

19. PROPOSED DEPTH
3340'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6415' GL

22. APPROX. DATE WORK WILL START*

23. "GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM
This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	200'	130 cf. circulated
8 3/4"	7"	20.0#	3318'	1050 cf circ. surface
6 1/4"	5 1/2" liner	23.0#	3340'	do not cement

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 13 is dedicated to this well.

RECEIVED

APR 07 1989

IN. DIV
ST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Drilling Clerk DATE 05-25-88

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-100
Supersedes C-130
Effective 1-4-88

All distances must be from the outer boundaries of the Section.

Operator <u>Meridian Oil Inc.</u> <u>El Paso Natural Gas Company</u>			Lease <u>EPNG SAN JUAN 30-6</u>		Well No. <u>463</u>
Unit Letter <u>H</u>	Section <u>13</u>	Township <u>30 NORTH</u>	Range <u>7 WEST</u>	County <u>RIO ARRIBA</u>	

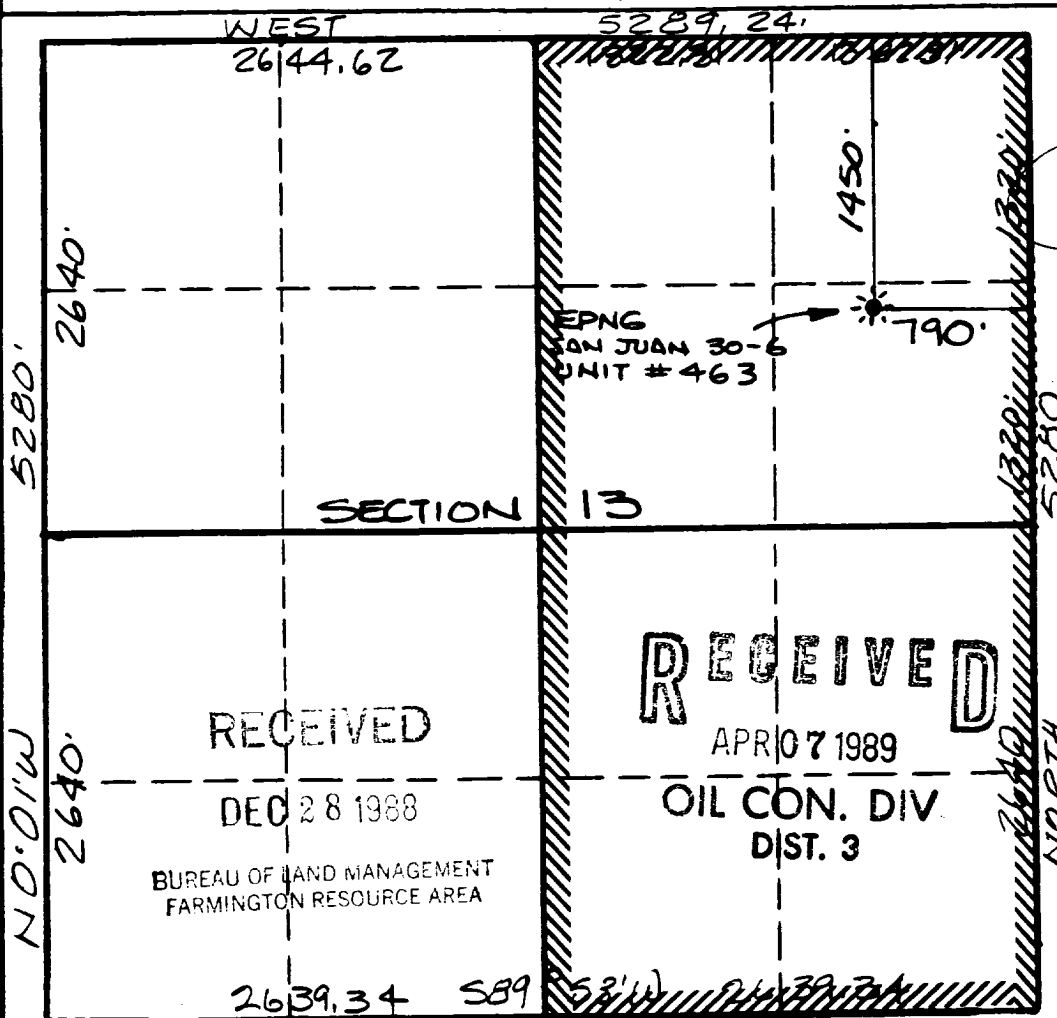
Actual Footage Location of Well							
1450	feet from the	NORTH	line and	790	feet from the	EAST	line
Ground Level Elev. <u>6415</u>	Producing Formation <u>Fruitland Coal</u>		Pool <u>Basin</u>		Dedicated Acreage <u>320</u> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

S. B. Bluff
Name

Regulatory Affairs

Position

El Paso Natural Gas Co.

Company

12-22-88

Date

I hereby certify that the information shown on this plat was taken from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Neale C. Edwards
Date Surveyed

APRIL 30, 1988

Registered Professional Engineer
and/or Land Surveyor

NEALE C. EDWARDS

Certificate No.

6857

