

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REEF. ☐ PLUG BACK ☐ DIFF. ☐ Other

2. NAME OF OPERATOR *Meridian Oil*
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1450'N, 790'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

Rio Arriba NM

15. DATE SPUDDED

04-29-89

16. DATE T.D. REACHED

07-14-89

17. DATE COMPL. (Ready to prod.)

07-28-89

18. ELEVATION (OP. HKB. AT. OR. ETC.)*

6415'GL

19. ELEV. CASINGHEAD

6415'

20. TOTAL DEPTH. MD & TVD

3353'

21. PLUG BACK T.D. MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.)

Fruitland Coal - uncemented Liner

25. TYPE ELECTRIC AND OTHER LOGS RUN

GR-Neutron

26. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORRO

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT. LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT SET	AMOUNT PULLED
9 5/8"	36.0#	235'	12 1/4"	177 cu.ft.	
7 "	20.0#	3319'	8 3/4"	897 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	JACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3056	3344'	did not cmt		2 7/8"	3335'	

31. PERFORATION RECORD (Interval, size and number)

3099-3259, 3301-3342' (predrilled liner)

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE ETC.

DEPTH (INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpjack—size and type of pump) WELL STATUS (Producing or Shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO*
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FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
SI TSTM	SI 1183					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3330' psig

ACCEPTED FOR RECORD

TEST WITNESSED BY

AUG 10 1989

35. LIST OF ATTACHMENTS

temp. survey

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

8-9-89

*(See Instructions and Spaces for Additional Data on Reverse Side)