

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
MAR 12 1999

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	<u>Burlington Resources</u>	OGRID#:	<u>14538</u>	
	Address:	<u>P. O. Box 4289 Farmington, NM 87499</u>			
	Contact Party:	<u>Peggy Bradfield</u>	Phone:	<u>(505) 326-9700</u>	
II.	Name of Well:	<u>SAN JUAN 30-6 UNIT</u>	463	API #:	<u>300392438000</u>
	Location of Well:				
	Unit Letter:	<u>H</u>	<u>1450' FNL, 790' E</u>	Section:	<u>13</u>
	Township:	<u>030N</u>	Range:	<u>007W</u>	<u>NMPM,</u>
				<u>RIO ARRIBA</u>	County.
III.	Date Workover Procedures Commenced:	<u>8/98</u>			
	Date Workover Procedures were Completed:	<u>9/98</u>			
IV.	Attach a description of the Workover Procedures undertaken to increase the production from the Well. <u>RECAVATION</u>				
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.				
VI.	Pool(s) on which Production Projection is based: <u>BASIN FRUITLAND COAL</u>				
VII.	AFFIDAVIT:				
	State of	<u>New Mexico</u>	)		
			)ss.		
	County of	<u>San Juan</u>	)		

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 2nd day of March, 19 99.

Mae Benallyron
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

9/12, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 3/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

Expected Production before workover

SAN JUAN 30-6 UNIT : 463 : 3753A-1

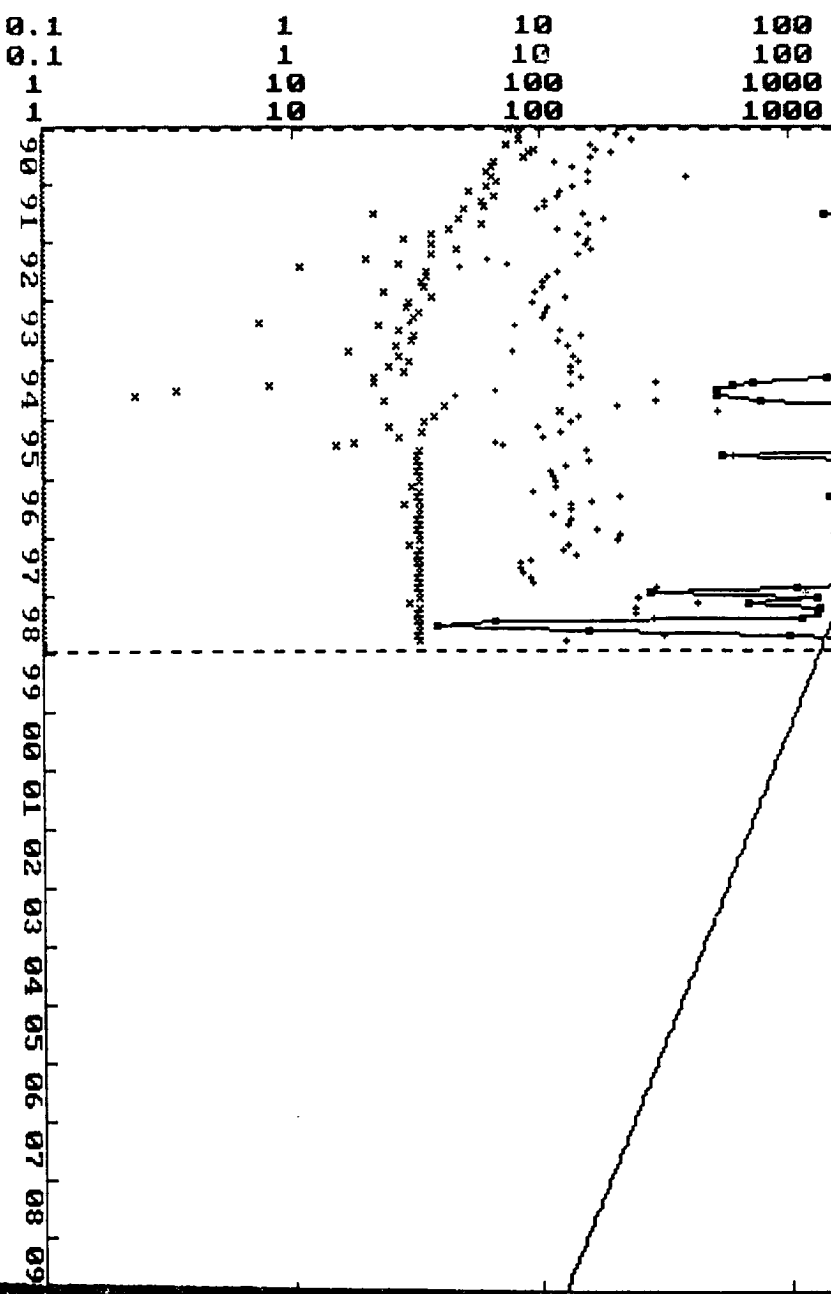
Prop 62 *

• OIL
• WATER/GAS
• GAS
• WATER

○ • WATER Bbls/d
● • GAS Mcf/d
○ • WATER/GAS
○ • OIL Bbl/d

— DAILY RATE
— TBG PRESSURE

RateTime
Semi Log



Browsing: SAN JUAN 30-6 UNIT | 463 | 3753A
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,D,N,1,2,
Item: 2/18/19 Name: DATE Type: D

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
9/30/97		105524
10/31/97		106445
11/30/97		32954
12/31/97		8608
1/31/98		39691
2/28/98		20884
3/31/98		41092
4/30/98		39760
5/31/98		34839
6/30/98		2031
7/31/98		1153
8/31/98		4873

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

4. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FNL, 790' FEL, Sec.13, T-30-N, R-7-W, NMPM

98 SEP 17 PM 12:33

070 FARMINGTON, NM

5. Lease Number
NM-012293
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #463
9. API Well No.
30-039-24380
10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Recavitate

13. Describe Proposed or Completed Operations

8-25-98 MIRU. ND WH. NU BOP. TOOH w/108 jts 2 7/8" tbg & stator. SDON.
8-26-98 TIH w/5 1/2" retrieving tool. Latch lnr hanger @ 3056'. Lnr stuck. TOOH
w/retrieving tool. TIH w/fishing tools. Latch top of lnr hanger. SDON.
8-27-98 TOOH w/fishing tools & 7 jts 5 1/2" lnr. TIH w/pressure recorder. SI for
pressure build-up. SDON.
8-28-98 TOOH w/pressure recorder. TIH, blow well & CO.
8-29/31-98 Blow well & CO.
9-1/9-98 Blow well & CO.
9-10-98 Blow well & CO. TOOH. TIH w/7 jts 5 1/2" 15.5# K-55 lnr, set @ 3343'. Top
of lnr @ 3039'. TOOH. SDON.
9-11-98 TIH w/plug mill. Mill perf plugs @ 3128-3255', 3300-3342'. Circ hole clean.
TOOH w/mill. TIH w/107 jts 2 7/8" 6.5# J-55 EUE tbg, landed @ 3334'.
ND BOP. NU WH. SDON.
9-12-98 TIH w/128 5/8" rods & pump. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed
no

[Signature]

Title Regulatory Administrator Date 9/15/98

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 29 1998

OPERATOR

FARMINGTON DISTRICT OFFICE

backpressure

SI TSTM

SI 1183

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Date Approved

AUG 22 1989

Expected Production

San Juan 30-6 Unit # 463

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/98		43,499		9/1/18		885
10/1/98		42,799		10/1/18		870
11/1/98		42,110		11/1/18		856
12/1/98		41,432		12/1/18		842
1/1/99		40,765		1/1/19		829
2/1/99		40,109		2/1/19		816
3/1/99		39,463		3/1/19		802
4/1/99		38,828		4/1/19		790
5/1/99		38,202		5/1/19		777
6/1/99		37,587		6/1/19		764
7/1/99		36,982		7/1/19		752
8/1/99		36,387		8/1/19		740
9/1/99		35,801		9/1/19		728
10/1/99		35,225		10/1/19		716
11/1/99		34,657		11/1/19		705
12/1/99		34,099		12/1/19		693
1/1/00		33,550		1/1/20		682
2/1/00		33,010		2/1/20		671
3/1/00		32,479		3/1/20		660
4/1/00		31,956		4/1/20		650
5/1/00		31,441		5/1/20		639
6/1/00		30,935		6/1/20		629
7/1/00		30,437		7/1/20		619
8/1/00		29,947		8/1/20		609
9/1/00		29,465		9/1/20		599
10/1/00		28,991		10/1/20		590
11/1/00		28,524		11/1/20		580
12/1/00		28,065		12/1/20		571
1/1/01		27,613		1/1/21		561
2/1/01		27,168		2/1/21		552
3/1/01		26,731		3/1/21		544
4/1/01		26,300		4/1/21		535
5/1/01		25,877		5/1/21		526
6/1/01		25,460		6/1/21		518
7/1/01		25,050		7/1/21		509
8/1/01		24,647		8/1/21		501
9/1/01		24,250		9/1/21		493
10/1/01		23,860		10/1/21		485
11/1/01		23,476		11/1/21		477
12/1/01		23,098		12/1/21		470
1/1/02		22,726		1/1/22		462
2/1/02		22,360		2/1/22		455
3/1/02		22,000		3/1/22		447
4/1/02		21,646		4/1/22		440
5/1/02		21,297		5/1/22		433
6/1/02		20,954		6/1/22		426
7/1/02		20,617		7/1/22		419
8/1/02		20,285		8/1/22		412

Expected Production

San Juan 30-6 Unit # 463

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/02		19,959		9/1/22		406
10/1/02		19,637		10/1/22		399
11/1/02		19,321		11/1/22		393
12/1/02		19,010		12/1/22		387
1/1/03		18,704		1/1/23		380
2/1/03		18,403		2/1/23		374
3/1/03		18,107		3/1/23		368
4/1/03		17,815		4/1/23		362
5/1/03		17,528		5/1/23		356
6/1/03		17,246		6/1/23		351
7/1/03		16,968		7/1/23		345
8/1/03		16,695		8/1/23		339
9/1/03		16,426		9/1/23		334
10/1/03		16,162		10/1/23		329
11/1/03		15,902		11/1/23		323
12/1/03		15,646		12/1/23		318
1/1/04		15,394		1/1/24		313
2/1/04		15,146		2/1/24		308
3/1/04		14,902		3/1/24		303
4/1/04		14,662		4/1/24		298
5/1/04		14,426		5/1/24		293
6/1/04		14,194		6/1/24		289
7/1/04		13,965		7/1/24		284
8/1/04		13,740		8/1/24		279
9/1/04		13,519		9/1/24		275
10/1/04		13,302		10/1/24		270
11/1/04		13,087		11/1/24		266
12/1/04		12,877		12/1/24		262
1/1/05		12,669		1/1/25		258
2/1/05		12,465		2/1/25		253
3/1/05		12,265		3/1/25		249
4/1/05		12,067		4/1/25		245
5/1/05		11,873		5/1/25		241
6/1/05		11,682		6/1/25		238
7/1/05		11,494		7/1/25		234
8/1/05		11,309		8/1/25		230
9/1/05		11,127		9/1/25		226
10/1/05		10,947		10/1/25		223
11/1/05		10,771		11/1/25		219
12/1/05		10,598		12/1/25		215
1/1/06		10,427		1/1/26		212
2/1/06		10,259		2/1/26		209
3/1/06		10,094		3/1/26		205
4/1/06		9,932		4/1/26		202
5/1/06		9,772		5/1/26		199
6/1/06		9,614		6/1/26		196
7/1/06		9,460		7/1/26		192
8/1/06		9,307		8/1/26		189

Expected Production

San Juan 30-6 Unit # 463

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/06		9,157		9/1/26		186
10/1/06		9,010		10/1/26		183
11/1/06		8,865		11/1/26		180
12/1/06		8,722		12/1/26		177
1/1/07		8,582		1/1/27		175
2/1/07		8,444		2/1/27		172
3/1/07		8,308		3/1/27		169
4/1/07		8,174		4/1/27		166
5/1/07		8,042		5/1/27		164
6/1/07		7,913		6/1/27		161
7/1/07		7,785		7/1/27		158
8/1/07		7,660		8/1/27		156
9/1/07		7,537		9/1/27		153
10/1/07		7,415		10/1/27		151
11/1/07		7,296		11/1/27		148
12/1/07		7,179		12/1/27		146
1/1/08		7,063		1/1/28		144
2/1/08		6,949		2/1/28		141
3/1/08		6,837		3/1/28		139
4/1/08		6,727		4/1/28		137
5/1/08		6,619		5/1/28		135
6/1/08		6,512		6/1/28		132
7/1/08		6,408		7/1/28		130
8/1/08		6,304		8/1/28		128
9/1/08		6,203		9/1/28		126
10/1/08		6,103		10/1/28		124
11/1/08		6,005		11/1/28		122
12/1/08		5,908		12/1/28		120
1/1/09		5,813		1/1/29		118
2/1/09		5,719		2/1/29		116
3/1/09		5,627		3/1/29		114
4/1/09		5,537		4/1/29		113
5/1/09		5,448		5/1/29		111
6/1/09		5,360		6/1/29		109
7/1/09		5,274		7/1/29		107
8/1/09		5,189		8/1/29		106
9/1/09		5,105		9/1/29		104
10/1/09		5,023		10/1/29		102
11/1/09		4,942		11/1/29		100
12/1/09		4,863		12/1/29		99
1/1/10		4,784		1/1/30		97
2/1/10		4,707		2/1/30		96
3/1/10		4,631		3/1/30		94
4/1/10		4,557		4/1/30		93
5/1/10		4,484		5/1/30		91
6/1/10		4,411		6/1/30		90
7/1/10		4,340		7/1/30		88
8/1/10		4,270		8/1/30		87

Expected Production

San Juan 30-6 Unit # 463

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/10		4,202		9/1/30		85
10/1/10		4,134		10/1/30		84
11/1/10		4,067		11/1/30		83
12/1/10		4,002		12/1/30		81
1/1/11		3,938		1/1/31		80
2/1/11		3,874		2/1/31		79
3/1/11		3,812		3/1/31		78
4/1/11		3,750		4/1/31		76
5/1/11		3,690		5/1/31		75
6/1/11		3,631		6/1/31		74
7/1/11		3,572		7/1/31		73
8/1/11		3,515		8/1/31		71
9/1/11		3,458		9/1/31		70
10/1/11		3,402		10/1/31		69
11/1/11		3,348		11/1/31		68
12/1/11		3,294		12/1/31		67
1/1/12		3,241		1/1/32		66
2/1/12		3,189		2/1/32		65
3/1/12		3,137		3/1/32		64
4/1/12		3,087		4/1/32		63
5/1/12		3,037		5/1/32		62
6/1/12		2,988		6/1/32		61
7/1/12		2,940		7/1/32		60
8/1/12		2,893		8/1/32		59
9/1/12		2,846		9/1/32		58
10/1/12		2,800		10/1/32		57
11/1/12		2,755		11/1/32		56
12/1/12		2,711		12/1/32		55
1/1/13		2,667		1/1/33		54
2/1/13		2,624		2/1/33		53
3/1/13		2,582		3/1/33		53
4/1/13		2,540		4/1/33		52
5/1/13		2,499		5/1/33		51
6/1/13		2,459		6/1/33		50
7/1/13		2,420		7/1/33		49
8/1/13		2,381		8/1/33		48
9/1/13		2,342		9/1/33		48
10/1/13		2,305		10/1/33		47
11/1/13		2,268		11/1/33		46
12/1/13		2,231		12/1/33		45
1/1/14		2,195		1/1/34		45
2/1/14		2,160		2/1/34		44
3/1/14		2,125		3/1/34		43
4/1/14		2,091		4/1/34		43
5/1/14		2,057		5/1/34		42
6/1/14		2,024		6/1/34		41
7/1/14		1,991		7/1/34		40
8/1/14		1,959		8/1/34		40

Expected Production

San Juan 30-6 Unit # 463

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/14		1,928		9/1/34		39
10/1/14		1,897		10/1/34		39
11/1/14		1,866		11/1/34		38
12/1/14		1,836		12/1/34		37
1/1/15		1,807		1/1/35		37
2/1/15		1,778		2/1/35		36
3/1/15		1,749		3/1/35		36
4/1/15		1,721		4/1/35		35
5/1/15		1,693		5/1/35		34
6/1/15		1,666		6/1/35		34
7/1/15		1,639		7/1/35		33
8/1/15		1,613		8/1/35		33
9/1/15		1,587		9/1/35		32
10/1/15		1,561		10/1/35		32
11/1/15		1,536		11/1/35		31
12/1/15		1,511		12/1/35		31
1/1/16		1,487		1/1/36		30
2/1/16		1,463		2/1/36		30
3/1/16		1,439		3/1/36		29
4/1/16		1,416		4/1/36		29
5/1/16		1,393		5/1/36		28
6/1/16		1,371		6/1/36		28
7/1/16		1,349		7/1/36		27
8/1/16		1,327		8/1/36		27
9/1/16		1,306		9/1/36		27
10/1/16		1,285		10/1/36		26
11/1/16		1,264		11/1/36		26
12/1/16		1,244		12/1/36		25
1/1/17		1,224		1/1/37		25
2/1/17		1,204		2/1/37		24
3/1/17		1,185		3/1/37		24
4/1/17		1,166		4/1/37		24
5/1/17		1,147		5/1/37		23
6/1/17		1,128		6/1/37		23
7/1/17		1,110		7/1/37		23
8/1/17		1,092		8/1/37		22
9/1/17		1,075		9/1/37		22
10/1/17		1,057		10/1/37		22
11/1/17		1,040		11/1/37		21
12/1/17		1,024		12/1/37		21
1/1/18		1,007		1/1/38		20
2/1/18		991		2/1/38		20
3/1/18		975		3/1/38		20
4/1/18		959		4/1/38		20
5/1/18		944		5/1/38		19
6/1/18		929		6/1/38		19
7/1/18		914		7/1/38		19
8/1/18		899		8/1/38		18