Form 3160—3 (November 1983) (formerly 9—331C)	UNIT DEPARTMENT		(Other ins	TRIPLICATE tructions on le side)	Budget Bureau No. 1004-0136 Expires August 31, 1985		
	BUREAU OF	こうだいだい/だち			5. LEASE DESIGNATION AND SERIAL NO.		
4 224 14 4 74 24			- <u>}~</u> !	M MAIL BO	NM.	NM-012293 6. IF INDIAN, ALLOTTES OR TRIBE NAME	
	n for permit	O DRILL,			BACK	O. IS INDIAN, ALLUTISM OR TRIBE NAME	
1a. TYPS OF WORK		DEEPEN	88 MA	1 - 2 AM ID		7. UNIT AGREEMENT NAME	
b. TIPE OF WELL			FARMING	าย เลย เลย เลย เลย เลย เลย เลย เลย เลย เล	T A DEA	San Juan 30-6 Unit	
OIL G	VELL OTHER		FAMILIA	TON RESOURCE	Exico 🗆	8. PARM OR LEASE NAME	
2. NAME OF OPERATOR METATOLIAN OIL INC.						San Juan 30-6 Unit	
El Paso Natural Gas Company						9. WELL NO.	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499						462	
·						10. FIELD AND POOL, OR WILDCAT Undes Fruitland Coat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At 1990 S, 855 W							
•						Sec. 12, T-30-N, R- 7-W	
At proposed prod. son	De .					NMPM M	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAS	BET TOWN OR PO	T OFFICE		-	12. COUNTY OR PARISH   13. STATE	
8 miles from Navajo Dam						Rio Arriba NM	
15. DISTANCE PROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 855						F ACRES ASSIGNED W/320	
(Also to nearest drig. unit line, if any)  13. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH		20. BOTA	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON THE	BLEASE, PT.		3	308		Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.) - action is subject to fe	<del></del>	<u>'</u>		<u> </u>	22. APPROX. DATE WORK WILL START*	
	l'action is subject to se codural review pursuan		ios o		<b>5500</b>		
23. and	sppedi jeru ane le 🏖	ROPOSED CASI	NG AND CEN	ENTING PROG	RAM CHOIC	NG OPERATIONS AUTHORIZED ARE	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	<del></del>		00015	SUBJECT TO COMPLIANCE WITH ATTACHED	
12 1/4"	9 5/8"	32.3#		200	30 cf	.circulated	
8 3/4"	7*	20.0#		026'	1	circ. surface	
6 1/4	5 1/2 line	23.0#	3	308	!	cement	
	1		ł		1		
The Fruit	land formation	n will be	comple	ted.			
A 3000 psi	i WP and 6000	nsi test	double	gate nr	eventer	equipped with	
blind and	pipe rams wil	ll be use	d for b	low out	prevent	ion on this well.	
This gas i	is dedicated.					DECEIVED	
The SW/4 o	of Section 12	is dedic	ated to	this we	11.	MAPR <b>0 7 1989</b>	
						OIL CON. DIV DIST. 3	
in above space describe zone. If proposal is to preventer program, it and 24.	drill or deepen directions	eroposal is to dee	pen or plug ba t data on subs	urface locations	and measured	active some and proposed new productive land true vertical depths. Give blowout	
( //							

TITLE Drilling Clerk DATE 04-26-88

(This space for Federal or State office use)

APPROVAL DATE

APPROVAL DATE

> 8/1° (5)

MMOCC

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## STATE OF NEW MEXICO

1370 1480 1880 2310

2000

1300

1000

900

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102

9679

ENERGY AND MINERALS DEPARTMENT Revised 10-1-78 SANTA FE, NEW MEXICO 37501 All distances must be from the outer boundaries of the Section. and in Cis Legse Well No. <u>San Juan 30-6 Unit</u>(NM-012293) <del>Vatural-Gas-Co</del>. #462 Unit Letter Section Township M T30N 12 R7W Rio Arriba County Actual Footage Location of Wells 855 West feet from the line and icet from the Dedicated Acresses 320 Ground Level Elev. **Producing Formation** 6361 Coal Basin Fruitland Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? unitization X Yes If answer is "yes," type of consolidation \_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comtained herein is true and complete to the Regulatory Affairs Position El Paso Natural Gas Company -22-88 Date Registered Professional ₄∴April 19. S.J. 30 # 462 Registered Land Surveyor Howard Daggett

