submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NM-012293

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 30-6 Unit

2. **Name of Operator**
MERIDIAN OIL

8. **Well Name & Number**
San Juan 30-6 U #462

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-24395

4. **Location of Well, Footage, Sec., T, R, M**
790'FSL, 855'FWL, Sec.12, T-30-N, R-7-W, NMPM

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to workover the subject well according to the attached procedure.

RECEIVED
JAN 0 3 1995
OIL CON. DIV.
DIST. 3

070 FARMINGTON NM

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (JCG7) Title Regulatory Affairs Date 12/16/94

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED
DEC 27 1994
DISTRICT MANAGER

San Juan 30-6 Unit #462
SW/4 Section 12, T30N, R7W
Fruitland Coal
PCP Installation Procedure

Note: Notify BLM (326-6201) and NMOCD (327-5344) 24 hours before rig activity.

1. Build a reserve pit for flow back fluids. Install a 400 bbl rig tank with filtered formation water.

2. Hold safety meeting. MIRU. Place fire and safetly equipment in strategic locations. Comply with all MOI, BLM, and NMOCD rules and regulations. Install 7-1/16" 5000 psi BOP and manifold choke to bleed off line. NU relief line and blooie line to pit.

3. Circulate the hole clean with formation water. TOOH with 2-7/8" 6.5# J-55 tubing (3028')

4. Tighten a 12" tag bar to the bottom of the stator. Connect a 2-7/8" pup joint to the top of the stator. TIH with 2-7/8" 6.5# J-55 tubing. Space out tubing as needed with pup joints as needed to land the stator at 2990'. Tighten all tubing connections as specified in API requirements as follows: between 1650 and 2060 ft-lbs torque for 2-7/8" tubing.

5. Tighten a 7/8" pony rod to the rotor. TIH with 7/8" Axelson Class "D" S-87 rods tightening between 11/32" to 12/32" circumferential displacement. Check displacement initially and double check power tongs every 1000 feet. TIH until just before reaching the stator (2970'). Record the string weight. Slowly, lower the rod string into the stator until the rotor touches the tag bar or string weight drops to zero. Repeat process several times to ensure the the rotor is landed in the tag bar.

6. Pick up string weight. Pick up the tag bar distance (12") and the rod stretch distance (8") for a total of 20 inches. Mark this point on the rod string which will be the operating position. Do not lift the rotor above this point.

7. Measure the height of the wellhead drive and add this distance to the operating position and mark. This is the clamping position. Take off enough sucker rods to allow for the installation of the polished rod. Run polished rod in hole leaving 5-6' of stickup above the flow tee. Install a polish rod clamp.

8. Pump a few shots of grease into the wellhead drive stuffing box and spray WD40 on the polish rod. If the polish rod does not go easily through the stuffing box, loosen the three allen screw (1/4") holding the top brass to the stuffing box cap and try again. Tighten the top brass to the stuffing box after the polish rod is installed.

9. Remove the polish rod alignment tool and install a 7/8" pony rod. Support the rod string from the pony rod using the rod elevator. Support the wellhead drive with the winch line. Remove the polish rod clamp from the polish rod. Connect the wellhead drive to the flow tee directly with a 2-7/8" EUE pin connection.

10. Install a polish rod clamp at the clamping position with no more than 2 feet sticking up above the wellhead. Lower the polish rod clamp into the wellhead drive and remove the winch line. Do not remove the pony rod from the polish rod until the stator has been flushed. Tightly wrap the chain on the wellhead frame around the flow tee to prevent the wellhead drive from backing off.

11. ND blooie and relief lines. RD and MOL

Approved:_____