District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 2088, Santa Fe, NM		EST FOR			· · · · · · · · · · · · · · · · · · ·	M 8/504-208		CO TD ANICDO		DED REPORT	
1.	iceQc	Ope	rator Nai	me and Add	dress	CIHORIZA	ATIONI	TO TRANSPO	OGRID Number		
Burlington Resources Oil & Gas								14538			
PO Box 4289								Reason for Filing Code			
Farmington, NM 87499								CO - 7/11/96			
⁴ API Number 30-039-24396 BASIN						l Name	-,	° Pool Code			
30-039-24396				BASIN (FRUITLAND COAL)				71629			
					nty Name 30-6 UNIT		° Well Number				
					SAN OUAN	20-0 OMII			#413R		
II. 10 Surface L					·						
UI or lot no. Sect	ion 23	Township 030N	Ran	ge 007W	Lot.Idn	Feet from the 1.370	North/South Li	Feet from the	East/West Line W	County RIO	
11.5 ****		<u> </u>			<u> </u>			1550	<u> </u>	ARRIBA	
Ul or lot no. Sect		Township	Ran	ge	Lot.Idn	Feet from the	North/South Li	ne Feet from the	East/West Line		
0.00		Township	1	6 °	Locadi	rect nom the	.vo.ap bodai pa	reet from the	East West Line	County	
12 Lse Code	13 P	roducing Method	Code	14 Gas Co	nnection Date	15 C-129 Permit	Number	" C-129 Effective Da	ate 17 C-129 I	Expiration Date	
III. Oil and Ga											
18 Transporter OGRID	Г		sporter N I Address					²¹ O/G ²² POD ULSTR Location and Description			
14538		1	RLINGTON RESOURCES OIL & GAS 51 WESTHEIMER SUITE 1400					G		K-23-T030N-R007W	
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IV. Produced		<u></u>					<u> </u>		<u> </u>		
		²³ POD						ULSTR Location and	l Description		
IV. Produced	Water								1 Description		
	Water letion I	Data	eady Date	e	27	TD	²º POD t			orations	
V. Well Comp Spud Date	Water letion I	Data				TD	²º POD t	ULSTR Location and		orations	
IV. Produced V. Well Comp	Water letion I	Data		e sing & Tub			²º POD t	ULSTR Location and			
V. Well Comp Spud Date	Water letion I	Data					24 POD 1	ULSTR Location and	²⁹ Perfo		
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V. Well Comp 25 Spud Date 10 Hole S	Water letion I	Data	31 Ca.		oing Size		²⁴ POD I	ULSTR Location and	²⁹ Perfo	nent	
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