

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24398
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Simms
8. Well No. 5
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7065' GL; 7077' RKB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Robert L. Bayless	
3. Address of Operator P.O. Box 168, Farmington, NM 87499	
4. Well Location Unit Letter <u>B</u> : <u>1190</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>30N</u> Range <u>4W</u> NMPM <u>Rio Arriba</u> County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Extension request ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We request a six-month extension of time on the currently approved APD due to expire 11/1/89 (copy attached).

RECEIVED
OCT 16 1989
OIL CON. DIV
DIST. 3

Extension Expires 2-1-90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin H. McCord TITLE Petroleum Engineer DATE 10/12/89
TYPE OR PRINT NAME Kevin H. McCord TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 3 DATE OCT 16 1989
CONDITIONS OF APPROVAL, IF ANY.

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

Fee

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Robert L. Bayless

8. Well No.

5

3. Address of Operator

P.O. Box 168, Farmington, NM 87499

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter B : 1190 Feet From The North Line and 1850 Feet From The East Line

Section 36 Township 30N Range 4W NMPM Rio Arriba County

10. Proposed Depth

4125'

11. Formation

Fruitland Coal

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

7065' GL; 7077' RKB

14. Kind & Status Plug. Bond

15. Drilling Contractor

Bayless Drilling

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0#	125'	120/142 ft ³	surface
7 7/8"	4 1/2"	10.5#	4125'	250/315 ft ³	3000' RKB
			(filler cement)	150/309 ft ³	2000' RKB

Will drill 12-1/4" hole to 125' and set 125' of 8-5/8" 24.0#/ft J-55 casing, cementing with 142 ft³ Class B cement, circulated to surface. Will drill 7-7/8" hole to 4125' and run Induction and Density logs to evaluate the Fruitland Coal in this well. If Fruitland appears productive, will run 4125' of 4-1/2" 10.5#/ft J-55 casing and cement with 309 ft³ of Class B cement w/2% Econolite, tailed by 315 ft³ 50/50 pozmix w/2% gel and 10% salt. If Fruitland does not appear productive, will evaluate Pictured Cliffs formation. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Blowout preventer schematic is attached. The gas from this formation is not dedicated to a gas contract.

ESTIMATED TOPS: Ojo Alamo - 3205' Pictured Cliffs - 3728'
Kirtland - 3405' Lower P.C. - 3951'
Fruitland - 3605' Total Depth - 4125'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin H. McCord TITLE Petroleum Engineer DATE 4/27/89

TYPE OR PRINT NAME Kevin H. McCord TELEPHONE NO. 505/326-2659

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY COMMISSIONER DATE MAY 01 1989

CONDITIONS OF APPROVAL, IF ANY

APPROVED 11-1-89
UNIT 11-1-89
SPUD 11-1-89
WITHIN 11-1-89