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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Co		Well API No.
Address PO Box 4289, Farmington, NM 37499		
Reason(s) for Filing (Check proper box) New Well ☐ ☐ Other (Please explain) Recompletion ☒ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Simms Federal	Well No. 4	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State (Federal or Fee)	Lease No. NM-13376
Location Unit Letter P 890 Feet From The South Line and 845 Feet From The East Line Section 36 Township 30N Range 4W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 3550 E 30th Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 36	Twp. 30N	Rge. 4W	Is gas actually connected? ☐	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 08-15-83	Date Compl. Ready to Prod. 06-29-89	Total Depth 4115'	P.B.T.D. 3776'					
Elevations (DF, RKB, RT, GR, etc.) 7104' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3728'	Tubing Depth					
Perforations 3728-48'w/3 spf	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		229'		140 sx 80000			
7 7/8"	4 1/2"		4111'		265 sx 80000			
	2 3/8"		3748'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of tie for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Choke Size
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) SI 672	Casing Pressure (Shut-in) SI 669	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield, Regulatory Affairs
Printed Name
Date
326-9727
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 21 1989
By Original signed by FRANK T. CHAVEZ
Title SUPERVISOR DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.