

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

<p>1. TYPE OF WELL GAS</p>	<p>5. LEASE NUMBER SF-079000</p>
<p>2. OPERATOR MERIDIAN OIL INC.</p>	<p>6. IF INDIAN, ALL. OR TRIBE NAME</p>
<p>3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499</p>	<p>7. UNIT AGREEMENT NAME SAN JUAN 31-6 UNIT</p>
<p>4. LOCATION OF WELL 2500'S 1120'W</p>	<p>8. FARM OR LEASE NAME SAN JUAN 31-6 UNIT</p>
<p>14. PERMIT NO.</p>	<p>9. WELL NO. 209</p>
<p>15. ELEVATIONS 6542'GL</p>	<p>10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL</p>
<p>12. COUNTY RIO ARRIBA</p>	<p>11. SEC. T. R. M OR BLK. SEC. 1 T30N R07W NMPM</p>
<p>13. STATE NM</p>	

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

SPUD DATE: 052989 SPUD TIME: 1600

TD 347' Ran 7 jts of 9 5/8" 36.0# K-55 casing, 327' set @ 339'
Cemented with 330 sacks of Class B cement with 1/4#
Flocele/sack and 3% calcium chloride, (370 cu ft.).
Circulated 24 bbl to surface. WOC 12 hours.
Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 060289

TD 3307', Ran 81 jts of 7" 23.0# K-55 casing, 3294' set @ 3306'
Lead with 560 sacks of Class B cement 65/35
Poz, 6% gel, 2% CaCl₂, .5 cu ft perlite (921 cu ft.).
Tail with 100 sacks of Class B cement with
2% CaCl₂ (118 cu ft.). Circulated 45 bbl to surface.

18. AUTHORIZED BY: *Sean D. [Signature]*
REGULATORY AFFAIRS

6-5-89
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

FARMINGTON RESOURCE AREA
[Signature]