Submit 5 Copies
Apprepriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM §8210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

_		TOR ALLOW								
Operator	TOTA	RANSPORT C	JIL AND NA	TUHAL GA		Well API No.				
•	n Oil Inc				77 611 /	WWW.PILITO.				
Meridian Oil Inc.										
P. 0. Box 4289, Far	rminaton NM	87499								
Reason(s) for Filing (Check proper ba		<u> </u>	Ott	et (Please expid	zin)					
New Well		in Transporter of:	_	•						
Recompletion	Oil [Dry Gas]							
Change in Operator	Casinghead Gas	Condensate								
f change of operator give name										
ind address of previous operator										
L DESCRIPTION OF WEL	L AND LEASE									
Lease Name		Well No. Pool Name, Includ			1	Kind of Lease State, Federal or Fee		Lease No.		
San Juan 31-6 Unit	209	Basin Fi	ruitland (oai	State,	redictal of rec	51-0	79000		
Location	2500		Cauth.	11	20		lilo o t			
Unit Letter	:2500	Feet From The .	South Lie	e and	.20 Fe	et From The	West	Line		
1 _	201		7W N	D	Rio Arri	h a				
Section 1 Town	andrip 30N	Range	/ W , N	MPM, K	CTO APPT	Da		County		
T DECICNATION OF TO	ANCROPER OF (OTT AND NAT								
III. DESIGNATION OF TRA Name of Authorized Transporter of Oi				e address to wh	ich anarmed	copy of this form	in to be see			
•		ensate X					87499	•		
	Meridian Oil Inc. Jame of Authorized Transporter of Casinghead Gas or Dry Gas X			P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)						
	Meridian Oil Inc./Northwest Pipeline					ke City,		•,		
If well produces oil or liquids,	Unit Sec.						en?			
ive location of tanks.	i	i i			i					
this production is commingled with t	hat from any other lease o	r pool, give commi	ngling order num	ber:	· · · · · · · · · · · · · · · · · · ·					
V. COMPLETION DATA	,	, , , ,								
	Oil We	il Gas Weil	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v		
Designate Type of Completic	on - (X)	ĺ	İ	İ	j .	i i		İ		
ate Spudded Date Compi. Ready to Prod.		to Prod.	Total Depth	Total Depth			P.B.T.D.			
							_			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas	Pay		Tubing Depth	·			
Perforations						Depth Casing S	hoe			
					_					
		D CEMENTI	CEMENTING RECORD							
HOLE SIZE	CASING & 1	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
						:	_			
						-				
	- !									
. TEST DATA AND REQU	FST FOR ALLOW	ARLE.	!			<u> </u>				
	er recovery of total volum		uet he eavai to or	exceed ton allo	mable for this	t depth or he for	full 24 kour	·e)		
Date First New Oil Run To Tank	Date of Test			thod (Flow, pu			,			
	J 01			200 Am (40)	8 TH 189	(E)				
Length of Test	Tubing Pressure		Casing Press			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			1000	Gas- MCF	Gas- MCF			
-				DEG2 6	1330					
GAS WELL			W 1/4	80 67736	i. DIV					
Actual Prod. Test - MCF/D	Length of Test		Bhis Conder	BIGMMCST.	g a - abo / s ● #2	Gravity of Con-	densate			
100 100 - 1101/2	Langua et a cen		2000	D151.	, 🗳	Cievilly or com				
esting Method (pitot, back pr.)	Tubing Pressure (Sh	Tubing Pressure (Shut-in)		ire (Shut-in)		Choke Size				
	, , , , , , , , , , , , , , , , , , , ,	•		-						
A ODED ATOD CEDTER	ICATE OF COL	DI LA N'CT	<u> </u>			1	<u> </u>			
VL OPERATOR CERTIF			(DIL CON	ISERV	ATION DI	IVISIO	N		
I hereby certify that the rules and re Division have been complied with a						DEC 2 6 19	– . –			
is true and sompolete to the best of n		•	D-4-	A		たしても は	JU			
$\mathcal{L}_{\mathbf{a}}$	1/04	. 111	Date	Approved	-	A				
Allle	MUMMA	JYL .			3	.) <i>el</i> .	/			
Signature		1.4	∥ By_				8			
<u>Leslie Kahwajy</u>	Regulator	Affairs			SUPER	VISOR DIST	PICT	63		
Printed Name	505-326-9	Title 1700	Title							
12/21/90 Date		Senhone No.	- 11							
	16		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.