Submit 5 Co 16
Appropriate strict Office
DISTRICT.
P.O. Box 1980, Hobbs, NM 88240

DISTRICT # P.O. Drawer DD, Arcesta, NM \$8210

DISTRICT III
1000 Rio Brazos 2d., Aziec, NM 87410

**OIL CONSERVATION DIVISION** 

Energy, Minerals and Natura' esources Department

Form C-104 Revised 1-1-29 See Instructions at Bottom of Page

P.O. Box 2088

Santa Fe, New Mexico 8" 504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

PHILLIPS PETROLEUM COMPANY 30											-039-24432			
Address 300 W. Arrington, Su	ite 200	). Farm	ningt	on.	NM	87401						•.		
Resson(s) for Filing (Check proper box New Well Recompletion Change in Operator	c) Oil	Change i	in Transp	orter (	<b>*</b>		her (Pleas	e exple	۱					
change of operator give same and address of previous operator Me	ridian	Oil, I	Inc.,	35	35 E	. 30th.	St.,	Far	ningto	n, NM 8	7401			
IL DESCRIPTION OF WEL														
Lease Name San Juan 31-6 Unit	Name San Juan 31-6 Unit  Well No. Pool Name, lacku 209  Basin Fr									of Lease Federal on Be		Less No. -079000		
Location Unit LetterL	:2	2500	_ Peet F	T morf	S	outh L	ne and	11	20 R	et From The	West	Line		
Section 1 Town	chip	30N	Range	<u> </u>	7W		MPM,		R	io Arril	ba	County		
III. DESIGNATION OF TRA	NSPORT	ER OF C	OIL AN	ND N	ATU	RAL GAS	;							
Name of Authorized Transporter of Oil None	Address (Give address to which approved copy of this form is to be sent)													
Name of Authorized Transporter of Cas						Address (Give address to which approved copy of this form is to be sent) 3535 E. 30th. St., Farmington, NM 8740								
Meridian Oil Inc.  West produces oil or liquids,	Unit	Unit Sec. Twy. Rg				is gas actually connected? When					n. NM 8	/401		
give location of tanks.  If this production is commingled with the	at from any o	Cher least o	r pool, gi	ive ca	oming	ing order au	nber:							
IV. COMPLETION DATA	<del></del>	Oil We		Gu V		New Wel		wer	Deepea	Plug Back	Same Res'v	Diff Resv		
Designate Type of Completio	<del></del>					Total Dept	_i			P.B.T.D.	<u>i</u>	_ <u>i</u>		
Date Spudded		Date Compl. Ready to Prod.									r.s. I.V.			
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casi	ng Shoe	·		
							CEMENTING RECORD							
HOLE SIZE	c	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
						<del> </del>								
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABLE	:										
OIL WELL (Test must be after Date First New Oil Rua To Tank		total volume			nd must				wable for thi		for full 24 h	over)		
	Date Of	per U   te					•	•	A. See also	* # .				
Length of Seat	Tubing P	Tubing Pressure					Casing Pressure				Choké Size			
Actual Prod. During Test	Oil - Bbl	Oil - Bbis.					Water Bla 1991 01991				Gu- MCF			
GAS WELL	Wa	<b>/ -</b>				180- 2- 1	3 6 6	101		Commence	Condenses			
Actual Prod. Test - MCF/D		Length of Test				DIST. G				Gravity of Condensate				
Seeing Method (pitot, back pr.)	Tubing I	Tubing Freezuse (Shut-in)					ents (2pm	i-ia)		Choke Size				
VI OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to she best of my knowledge and belief.						OIL CONSERVATION DIVISION  Date Approved								
witing	U_					By	rr	• •						
O.J. Mitchell		Production Supervisor Tide					Title PARCH DISTRICT #3							
1-7-91 Dee	(505)	599-3 Te	402 lephone	No.		'"	·							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in mult ply completed wells.