

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO.
NM-012292

UNIT AGREEMENT NAME
San Juan 31-6 Unit

LEASE OR LEASE NAME
San Juan 31-6 Unit

WELL NO.
203

FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

SECTION, T. R. M., OR BLOCK AND SURVEY
OR AREA
Sec. 3, T-30-N, R-6-W
NMPM

COUNTY OR STATE
PARIA NM

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ OTHER ☐

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790'N, 1100'E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 05-22-89 16. DATE T.D. REACHED 07-04-89 17. DATE COMPL. (Ready to prod.) 07-08-89 18. ELEVATION (TOP, BBL. ST. OR, ETC.)* 6411'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3241' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 24. TOTAL TOOLS 25. CABLE TOOLS

26. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 27. WAS DIRECTIONAL SURVEY MADE

Fruitland Coal - uncemented Liner No

28. TYPE ELECTRIC AND OTHER LOGS RUN none 29. WAS WELL CORRED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	
9 5/8"	36.0#	242'	12 1/4"	177 cu.ft.	
7 "	20.0#	3094'	8 3/4"	948 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3060'	3240'	did not cmt		2 3/8"	3213'	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3107-3237' (predrilled liner)			

PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
SI 1046	SI 1486						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Affairs

DATE: AUG 15 1989 8-8-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2330'	2443'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2330' 2443' 2896'	
Kirtland	2443'	2896'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2896'	3124'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			