Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

					AND NATI		Well A	1 140		
mor eridian Oil Inc.										
THE STATE OF THE S										
. 0. Box 4289, Farmin	ngton,	NM 87	499		Oth-10	(Diseas emissi	-			
son(s) for Filing (Check proper box)					Other	(Please expiai	or)			
w Well	0.1	Change in	Dry Gar	1 V I						
completion	Oil Casinghes		Conden	_						
ange in Operator										
address of previous operator										—.
DESCRIPTION OF WELL	AND LE	ASE	1	T	- Escapios		Kind o	(Lease	Les	se No.
San Juan 31-6 Unit		203	Bas	ame, Includia in Frui	tland Co	al	State, I	Federal or Fee	NM-012	292
cation			<u> </u>							
Unit LetterA	. 79	90	Foot Fr	om The No	rth Line	and110	00Fee	et From The _	<u>East</u>	Line
•		2011			W , NIM	PM R	io Arrib	a		County
Section 3 Townshi	<u> </u>	30N	Range		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4 2724	10 111 11			
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS Address (Give			ann ac shia sa	is to be see	<u>)</u>
arms of Authorized Transporter of Oil		or Conde	nente	\triangle	P. O. Bo	2 4289.	Farmino	aton. NM	87499	-,
Meridian Oil Inc.	about Con		or Dry	Gas X	Address (Give	address to wi	vich approved	copy of this fo	rm is to be set	z)
lams of Authorized Transporter of Casia Meridian Oil Inc./Nor	thwest	Pipe1			P. O. Bo	x 4289,	Farm.NN	1/Salt L	ake City	,Utah
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually	connected?	When	?		
ve location of tanks.	<u> </u>	L	<u></u>		:					
this production is commingled with that	from any ot	her lease or	r pool, gi	Ac comming	ing order munic	a				
V. COMPLETION DATA		Oil Wel	11	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		_i			Total Doorth		1	P.B.T.D.	1	<u> </u>
ate Spudded	Date Con	npi. Ready t	to Prod.		Total Depth			F.B.1.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth Depth Casing Shoe		
levations (DF, KAB, KI, GK, 22.)	tramp or storman volume									
erforations								Depth Cash	ig sacc	
		TTIDING	CAS	ING AND	CEMENTI	NG RECOR	SD CD			
					CEMENTI	NG RECOR	SD		SACKS CEM	ENT
HOLE SIZE		TUBING ASING & 1			CEMENTI	NG RECOR	D T		SACKS CEM	ENT
					CEMENTI	NG RECON DEPTH SET	D T		SACKS CEM	ENT
					CEMENTI	NG RECON	ND .		SACKS CEM	ENT
HOLE SIZE	C	ASING & 1	TUBING	SIZE		DEPTH SET				
HOLE SIZE V. TEST DATA AND REQUE	C	ASING & 1	TUBING	SIZE	s be equal to o	DEPTH SET	lowable for th	is depth or be		
HOLE SIZE	C	ASING & 1	TUBING	SIZE	s be equal to o	DEPTH SET		is depth or be		
HOLE SIZE V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank	EST FOR Precovery of	ALLOW	TUBING	SIZE	s be equal to o	exceed top all ethod (Flow,)	lowable for th	is depth or be		
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR	ALLOW	TUBING	SIZE	Producing M	exceed top all ethod (Flow,)	lowable for th	is depth or be		
HOLE SIZE V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank	EST FOR Precovery of	ALLOV total volum Test	TUBING	SIZE	t be equal to or	exceed top at	lowable for the	cis depth or be		
HOLE SIZE V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank Length of Test	EST FOR PRECOVERY OF	ALLOV total volum Test	TUBING	SIZE	Producing M	exceed top at	lowable for th	cis depth or be		
HOLE SIZE V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	C. EST FOR Precovery of Date of Tubing I	ALLOW total volume	TUBING	SIZE	Producing M Casing Press Water - Bbls	exceed top all ethod (Flow,)	lowable for the memp, gas lift, E 19 E 1	Gas-Met		
HOLE SIZE V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR PRECOVERY OF Tubing I	ALLOW total volume	TUBING	SIZE	Producing M Casing Press Water - Bbis Bbis. Conde	exceed top at ethod (Flow,)	lowable for the	Gas-Met DIV. Gravity of	for full 24 hos	
HOLE SIZE V. TEST DATA AND REQUED THE FIRST NEW Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	C. EST FOR Precovery of Date of Tubing I	ALLOW total volume	VABLI	SIZE	Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow,)	lowable for the memp, gas lift, E 19 E 1	Gas-Met	for full 24 hos	
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HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF	C. C	ALLOW I total volum Test Pressure Is. OF CON the Oil Con information	VABLI A of load APLIA A servation given ab	E d oil and mus	Producing M Casing Press Water - Bbis Bbis. Conde	exceed top at ethod (Flow, passe/MMCF	CON. DIST.	DIV. Gravity of Choke Siz	Condensate Condensate DIVISIO	ez.)
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HOLE SIZE V. TEST DATA AND REQUED THE FIRST DATA AND REQUED The state of the state	C. EST FOR recovery of Date of Tubing I Oil - Bb	ALLOW total volum Test Pressure Is. OF CON the Oil Con mformation and belief	hut-in) APLIA APPLIA Approximate Tith Tith	E d oil and mus	Producing M Casing Press Water - Bbls Bbls. Conde	exceed top all ethod (Flow,)	CON. DIST.	DIV. Gravity of Choice Siz	Condensate DIVISI 6 1990	or.)

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.