

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.  
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit K, 1765' FSL & 1485' FWL  
Section 6, T30N, R6W

5. Lease Designation and Serial No.

NM-012735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 Unit #208

9. API Well No.

30-039-24436

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Recavitate well

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A 5-1/2" uncemented liner was run during completion operations. Plans are to pull the tubing and liner, cleanout to TD, recavitate the coal interval, possibly run a new 5-1/2" liner, perforate, land tubing and return the well to production. A brief description of the work planned is as follows:

MIRU. Install BPV & ND tree. NU & test BOP. Retrieve BPV. POOH w/tubing. Pull 5-1/2" liner. RIH w/bit on 2-7/8" DP and cleanout to TD. PU and recavitate coal interval. POOH. It has been decided if a liner will be run back in the hole, but if it is, they will run a 5-1/2" 15.5# J-55 liner with hanger and packer. Set liner on bottom. Set hanger and packer. If required RU wireline and perforate liner. RIH with tubing and land. Set BPV. ND BOP & NU and test tree. Retrieve BPV and return well to production.

A 25' X 60' liner (3 sided fenced) pit will be utilized during workover.

14. I hereby certify that the foregoing is true and correct.

Signed

*Patsy Clugston*

Title

Regulatory Assistant

Date

3-2-98

(This space for Federal or State office use)

Approved by

*AS/ Duane W. Spencer*

Title

Date

MAR - 6 1998

Conditions of approval, if any: