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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II
P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u> </u>		O IRA	<u> </u>	PORT OIL	ANU NA	UHAL GA	10 Wall /	API No.			
Decator Meridian Oil Inc.							44 EII 7	F-1 140°			
déres		,					In	FRI	EIVE	•	
PO Box 4289, Farmi	ngton,	NM	87	499		t (Please explo				: INI	
lesson(s) for Filing (Check proper box)		Change is	Trans	porter of:	Oun	т (гиван сери		SED 2	7 1000	ש	
Recompletion	Oil		Dry				_	SEP2	1989		
Change in Operator	Casinghead	Ges 🗌	Conc	icasate			O	IL CO	N. DIV	! _	
change of operator give same ad address of previous operator								DIST	N. DIV	•	
•	ANDIEA	SIF.							•		
L DESCRIPTION OF WELL	AND LEA	Well No.	Pool	Name, Include	eg Formation			of Lease	_	ease No.	
San Juan 30-6 Unit		468	1	asin Fr	-	d Coal	State	Federal or Fe	B-	<u> 10603-2</u>	
Continu							_				
Unit LetterK	_:18	95	Feet	Prom The S	outh Lin		<u>5</u>	et From The	<u>West</u>	Line	
Section 36 Townshi	3 0N		Rang	- 7W	N	APM,	Rio A	rriba		County	
Section 36 Townshi	9 3010		Kain	7 7 7 7	, 14	AFF TATE	1(10 1)	<u> </u>			
II. DESIGNATION OF TRAN	SPORTE			ND NATU	RAL GAS				Como in to be se		
Name of Authorized Transporter of Oil		or Condes	ante	X	1				form is to be se		
Meridian Oil Inc. Name of Authorized Transporter of Casin	chard Gas		or D	ry Gas 🗔	Address (Giv	x 4289 . e address to wi	Farmi hich approved	ngton, copy of this	NM 8	(499 (nt)	
Meridian Oil Inc.	Gray cas			PO Box 4289, Fai							
f well produces oil or liquids,	Unit	Sec.	Twp	Rge.	Is gas actuall		When				
ive location of tanks.		36	1 30				i		 		
this production is commingled with that	from any other	er lease or	pool,	give comming!	ing order num)er:					
V. COMPLETION DATA		Oil Well	<u> </u>	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i	X _		İ	<u> </u>	<u>i</u>	<u> </u>	_1	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
09-02-89	09-16-89				3744 Top Oil/Gas Pay			Tuking Ponth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				3741'			Tubing Depth 3719 *			
6862 GL					3/41			Depth Casing Shoe			
3578-3741'(predril	led li	ner)									
	Ţ	UBING,		SING AND	CEMENTI				040//0 0514	CNT	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
12 1/4" 8 3/4"	9 5/8"			3537!			177 cu.ft.				
		5 1/2"			3743				did not cmt		
6 1/4"	2 7/8"				3719						
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	Æ			l II. for th		. for full 24 hou	er)	
OIL WELL (Test must be after			of lo	ad oil and must	be equal to of	ethod (Flow, p	ump, eas lift.	esc.)	707)411 24 1101		
Date First New Oil Run To Tank	Date of Te	x			Producing M	entor (1 10w, p					
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
Stage W								Gas- MCF			
Actual Prod. During Test	Oil - Bbis.				Water - Bbis			- 1/101			
											
GAS WELL	TT	Time			Rhis Conde	assia/MMCF	<u>.</u>	Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test			Bott. Companies Navio.			The state of the s				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
backpressure	SI	1230									
VL OPERATOR CERTIFIC	CATE OF	COM	PLI	ANCE			NCERV	/ATION	DIVISI	ON	
I hamby certify that the rules and regi	ulations of the	Oil Coase	ervalic	36			MOEN V		_		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					1		I	SE	P 27 198	19	
I HE IN CONTEST OF THE CASE OF THE	20				Date	e Approv					
Mary Will	uld							ديدة	d	/	
Signature					∥ By ₋					•	
Peggy Bradfield Printed Name	<u>R</u>	Reg.A	<u>ffa</u> Tu		Tal.		5	U FERVIS	OR DIS	TOT #3	
Sept. 26. 1989		326-			Title)					
Date	 	T	Jeobo	No.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.