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DISTRICT 5
F.O. Box 1980, Hobbs, NM 88240

SHALE UK INGW P CHICU Energy, Minerals and Natural esources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8 504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator											
PHILLIPS PETROLEUM	COMPANY						3()-039 - 244	145		
Address					•					• .	
300 W. Arrington, S	Suite 200	, Farm	ingto	n, NM	87401						
Reason(a) for Filing (Check proper l	has)				[] Op-	s (Please expl					
New Well		Change in						•			
Recompletion 🔲	Oil	ū	Dry Gu								
Change in Operator	Chaingh	ad Cas 🔲	Condens								
change of operator give name	Moridi	an Oil	Inc	353	5 E 30±	h St F	Farminet	on, NM 8	7401		
ad address of previous operator	Meridi	all UII	, 111C	., 555	J B. 300	11 00., 1	drainge	<u> </u>		····	
IL DESCRIPTION OF WE	ELL AND LE	CASE									
Lease Name	Well No. Pool Name, include			ing Formation Kind of							
San Juan 31-6 Unit				in Fru	itland Coal			SF-079012			
Location											
N	_	925		. - . S	outh Line	145	50 •.	et Prom The	West	Line	
Unit Letter			, POG. 170	CR 1346	L/M	. 100	^	# Lion 1==			
a de la Torr	washis 30	N	Range	6W	NA.	ирм,	Rio Ai	riba		County	
Section 4 To	William 30		- KARES		1100	III IVIL					
III. DESIGNATION OF T	D A NCDADT	CD AR A	II ANT	NATTI	DAT CAS						
II. DESIGNATION OF THE	CAUSFOR I	or Cooder		MAIU	Address (Giv	e address to w	hich approved	come of this for	m is to be se	end)	
	Lettin of Virginians 11					Address (Give address to which approved copy of this form is to be sent)					
None	5 1 1 10 1				4.44		Val. annual	ann of this for	- is to be se		
Name of Anthorized Transporter of					Address (Cin	acaress 10 W	nich epproves	copy of this form is to be sent) Utah 84158-0900			
Northwest Pipeline		12.		<u> </u>	P.O. Bo	ox 58900	SLC.	<u> Ntah 041</u> Pattn: P	20 -0300	lagra	
If well produces oil or liquids,	Unit	Sec	Los	Rgc.	is gas actually	y connected?	When	yattn: r	att koo	igers	
ive location of tanks.		1	L		!						
l'ésis production is commingled with	that from any o	ther lease or	pool, give	t comming	ing order numb	×r:					
V. COMPLETION DATA					·····	·	<u> </u>	(<u> </u>			
	.i 00	Oil Well		es Well	New Well	Workover	Deepen	Plug Beck	Same Res'V	Diff Res'v	
Designate Type of Comple			i_		<u> </u>		<u></u>	Ļ		<u> </u>	
Date Spudded	Date Con	opi. Ready w	Prod.		Total Depth			P.B.T.D.			
					<u>i </u>			<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
					<u> </u>						
Perforations								Depth Casing	Shoe		
								<u> </u>			
		TUBING, CASING AND				CEMENTING RECORD					
HOLE SIZE		CASING & TURING SIZE				DEPTH SET			SACKS CEMENT		
1,000 0.00		1									
					1						
			*		1						
,											
V. TEST DATA AND REQ	UEST FOR	ALLOW	ABLE								
OIL WELL (Test must be	ther recovery of	total valume	of load a	ill and mus	the equal to or	exceed too all	lowable for the	is depth or be f	or full 24 hos	es.)	
Date First New Oil Rua To Tank	Date of 1		9		Producing M	ethod (Flow, p	uno, gas lift,	etc.)			
Date Little Less Off Krist 10 1 mir	, Date 01	-						-			
	Tubine B	Tubing Pressure				Carlette C. F. 1 W.C.			Citate Size		
Length of Test	, morred t	(Casture			עוד	E 63 8	● C Cm				
	Oil - Bbl				Water la			Gas- MCF			
Actual Prod. During Test	Ou - Bo	L .			ward da	JAN1 0	1991	ł	•		
						JANT					
GAS WELL					0	II CON	U DIV				
Actual Prod. Test - MCF/D	Leagth	Test			Bbla Come	A A A A A A A A A A A A A A A A A A A	• ^	Gravity of C	onden sale		
					ŀ	DIST	. 3	ł			
Testing Method (pitet, back pr.)	Tubing 1	recents (Shi	t-ia)		Casing Press	nte (Zhtal-ia)		Choke Size			
table was a few for the few for the few	l	-	-		-						
		E COL 2	DV TAR	ICE	٦						
VL OPERATOR CERTI	FICATEU	F COM	PLIAN	NCE	11 (OIL COL	NSFRV	'ATION I	DIVISK	ON	
I hereby certify that the rules and regulations of the Oil Conservation					- []	J.L U J.					
Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.					JAN 1 0 1991						
					Date	Approve	ed	0/11/1			
times	000				11				Λ.	,	
	my.				By_		3	A) G	Land.		
O. I. Witchell Production Supervisor											
O.J. Mitchell Froduction Supervisor					Tala		SUPE	RVISOR	DISTRICT	1 13	
1-7-91	(505)	599-34			Title	'——				" -	
Dute			lephone N	to .							
			•		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out on! Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate F.rm C-104 must be filed for each pool in multiply completed wells.