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Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Name of Operator: Blackwood & Nichols Co. A Limited Partnership	Well API No.: 30-039-24448
Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237	
Reason(s) for Filing (check proper area):	
New Well:	Change in Transporter of:
Recompletion:	Oil: Dry Gas: <b>X</b>
Change in Operator:	Casinghead Gas: Condensate: <i>Trans. Chge only</i>
If change of operator give name and address of previous operator:	

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name:	Well No.:	Pool Name, Including formation:	Kind of Lease	Lease No.
Northeast Blanco Unit	477	Basin Fruitland Coal	State, (Federal), or Fee:	SF-079060

LOCATION:

Unit Letter: H; 1650 ft. from the North line and 1160 ft. from the East line  
Section: 29 Township: 30N Range: 7W, NMPM, County: Rio Arriba

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil: or Condensate: <b>X</b>	Address (Give address to send approved copy of this form.)					
Giant Transportation	P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Trnspr of Casinghead Gas: or Dry Gas: <b>X</b>	Address (Give address to send approved copy of this form.)					
Meridian Oil & Gas Gathering, Inc.	3535 E. 30th, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	H	29	30N	7W	Yes	Nov-92

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Date Spudded:	Date Completed to Prod:	Total Depth:	P.B.T.D.:
8/28/89	8/28/89	3199'	3199'
Elevations (DF, P.K., GR, etc.):	Name of Producing Formation:	Top Oil/Gas Pay:	Tubing Depth:
6351' KB	Basin Fruitland Coal	3049'	3078'
Perforations Open hole, with no liner. (3049'-3199')		Depth Casing Shoe: 7" @ 3049'	

**TUBING CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth 24 hrs.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas lift, etc.)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water-Bbls.:	Gas-MCF:

**GAS WELL** To be tested; completion gauges:

Actual Prod. Test - MCFD:	Length of Test:	Bbls. Condensate/MMCF:	Gravity of Condensate:
Testing Method:	Tubing Pressure: (Shut-in)	Casing Pressure: (Shut-in)	Choke Size:

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with  
and that the information given above is true and complete to the best of my knowledge and belief.

*Al Rector*  
Signature  
Title: District Superintendent Date: 2/23/94  
Telephone No.: (303) 247-0728

**OIL CONSERVATION DIVISION**

**FEB 24 1994**

Date Approved

By *Barry Chang*  
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.