

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well **X** other  
2. Name of Operator: **Devon Energy Corporation**  
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

**1650' FNL, 1160' FEL - Section 29, T30N, R7W**

5. Lease Designation and Serial No.  
**SF-079060**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

**Northeast Blanco Unit**

8. Well Name and No.:

**N.E.B.U. #477**

9. API Well No.:

**30-045-24448**

10. Field & Pool/Exploratory Area:

**Basin Fruitland Coal**

11. County or Parish, State:

**San Juan, New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> <b>Subsequent Report</b>	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> <b>Other: FRAC</b>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Workover operations commenced on 10-02-01 and ended on 10-10-01. The 7" csg was tested to 2000#. Perf 5-1/2" liner with 2 SPF at 3192' - 3184', 3142' - 3125', 3114' - 3087'. (Added 128 holes to existing perfs in liner).

Fraced well as follows - 1000 gal formic acid, pad of 887 bbls 20# XL gel, stages of 25# XL gel with sandwedge additive, ramped from 1#/gal of 20/40 Brady to 6#/gal at average rate of 62 BPM, max psi 1286, and flush with 194 bbls clean fluid.

Cleaned well, land tbg at 3173', ran pump and rods, return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed: Chuck Freier CHUCK FREIER

Title: **Company Representative**

Date: **8/26/2002**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED FOR RECORD  
SEP 03 2002  
FARMINGTON, NM  
BUREAU OF LAND MANAGEMENT  
U.S. DEPARTMENT OF THE INTERIOR