

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. LEASE DESIGNATION AND SERIAL NO.

NM-012735

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

San Juan 31-6 Unit

4. FARM OR LEASE NAME

San Juan 31-6 Unit

5. WELL NO.

207

6. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

7. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 6, T-30-N, R-5-W
NMPM

8. COUNTY OR
PARISH

Rio Arriba NM

9. DATE SPUDDED

06-04-89

10. DATE T.D. REACHED

08-08-89

11. DATE COMPL. (Ready to prod.)

08-16-89

12. ELEVATIONS (DP, RKB, ST, GR, ETC.)*

6360' GL

13. ELEV. CASINGHEAD

14. TOTAL DEPTH, MD & TVD

3109'

15. PLUG. BACK T.D., MD & TVD

16. IF MULTIPLE COMPL.,
HOW MANY*

1

17. INTERVALS
DRILLED BY

18. ROTARY TOOLS

19. CABLE TOOLS

20. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

21. TYPE ELECTRIC AND OTHER LOGS RUN

none

22. WAS WELL CORRED

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	201'	12 1/4"	177 cu.ft.	
7 "	23.0#	3001'	8 3/4"	1163 cu.ft.	

24. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2959	3168'	did not	cmt	2 7/8"	3155'	

25. PERFORATION RECORD (Interval, size and number)

3006-3044', 3046-85', 3087-3126',
3128-65' (predrilled liner)

26. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

27. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut-in waiting on pipeline connection, capable of commercial hydrocarbon production							
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO*
→							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 1473	SI 1493	→					

28. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To be sold

29. LIST OF ATTACHMENTS

none

30. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

9-2-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2253'	2451'	White, cr-gr ss.:	Ojo Alamo Kirtland Fruitland	2253' 2451' 2906'	
Kirtland	2451'	2906'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2906'	3109' TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			