Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		TO TRA	NSF	PORT OIL	L AND NA	TURAL G						
O <del>penuor</del> Meridian Oil Inc.							Well	API No.				
Address P. O. Box 4289, Farmington, NM 87499												
Reason(s) for Filing (Check proper box)	ng con ,	1111 0	7433	<u> </u>	Oth	et (Please exp	rigin)					
New Weil		Change in	Transp	conter of:	_		•					
Recompletion	Oil		Dry G	ies 🎾								
Change in Operator	Casinghea	d Gas 🗌	Conde	comte								
If change of operator give name and address of previous operator												
IL DESCRIPTION OF WELL	AND LEA									•		
San Juan 31-6 Unit Well No. Pool Name, Include 207 Basin Frui								f Lesse Lesse No. Federal or Fee NM-012735				
Unit Letter B	B : 790 Feet From The Nor						orth Line and 1740 Fe			t From The East Line		
Fig. Appiles									County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil		or Conden		ι <del>X</del>		e address to w	vhich approved	copy of this fo	rm is to be se	int)		
Meridian Oil Inc. P. O. Box 4289, Farmington, NM 87499												
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)											
Meridian Oil Inc./Nor	./Northwest Pipeline				Farmington, NM/Salt Lake City, Utah							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When ?							
If this production is commingled with that f	TOM any other	er lease or i	pool, gi	ve comming	ing order numi	ber:						
IV. COMPLETION DATA	•						· · · · · · · · · · · · · · · · · · ·					
Designate Type of Completion	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
				Depui Casini	Same	i						
		IBNG	CASI	NG AND	CEMENTO	VG PECOE	<u> </u>	!				
HOLE SIZE	TUBING, CASING AND C				DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TOBING SIZE				DEPTH SET			SACAS CEMENT				
					!			<del></del>				
					<del> </del>			!				
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>			1,				
OIL WELL Test must be after re					be equal to or	exceed top all	owable for this	depth or be fo	or full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test		<del></del>	-	Producing Me		<u> </u>					
	,				104	. R 3	2 8 14	Section 1				
Length of Test	Tubing Pressure				Casing Press	JEW	8, 8 Y	Choice Size	Choke Size			
					1	Å		144				
Actual Prod. During Test	Oil - Bbls.				Water - Bola. DEC2 6 1990			Gas- MCF				
GAS WELL						חוו המ	ON. D	V				
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conden	<b>-</b>		Gravity of Co	anden eare			
100 100 100 100 100 100 100 100 100 100					DOLL COLUMN	ועייייייי	<b>31.</b> 3	Carvity of Ca				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressu	re (Shut-in)		Choke Size	<u>-</u>			
					·	<del></del> -	<del>-</del>	<u></u>				
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	NCE			ICEDV	ATIONIC	MICIO	A.I		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					DEC 2 6 1990							
						Date Approved						
Alslie Ranwafy					By_ Bond Chang							
Leslie Kahwajy Regulatory Affairs					SUPERVISOR DISTRICT #3							
Printed Name Title 12/21/90 505-326-9700					Title.							
12/21/90 Date	303-32		boss N	io.								
										هيدست		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.