See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azioc, NM 87410

DISTRICT E F.O. Down DD, Arcela, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well A	JI No.			
Phillips Petroleum Co	mnanv											
	шрину											
Address 5525 Hwy 64 NBU 3004,	Farming	eton h	VM	874	401	•					·.	
	raimin	5011, 1	11.1		101		(Please expla	لينو				
Reason(s) for Filing (Check proper box)		Change is 7	Trans-	ter of				•				
New Well			Dry Cas		7							
Recompletion 📙	OI		•		-							
Change in Operator	Casinghese	108 []	Coodes					 -				
f change of operator give same												
and address of previous operator											•	
IL DESCRIPTION OF WELL	AND LEA	SE								·		
Lease Name		Well No. Pool Name, Includis							d Lease Federal or Fee	Lease No.		
San Juan 31-6	i	207	Basi	ln Fi	rui	tland Co	oa1	Scat,		<u> L</u>		
Location												
В	. 79	90 ,	n n.	Ta.a	No	orth	and17	40 Fe	et From The	East	Line	
Unit Letter	_ :		real iro	CD 1346			ADG		,			
Contra 6 Towns	in 30	N ,	Range		6W	MU	(PML	Rio A	rriba		County	
Section 6 Towns	110	711	rent -			141	17 148	::=::				
THE PROPERTY OF THE ATTENDED	MCDADTE!	ם אף או	I A NIT	NAT	TT 110	AT CAS						
III. DESIGNATION OF TRA	NSPURIE	or Condens	C WILL) INA	107	Address (Give	Altes to w	hick approved	copy of this form	is to be se	4)	
Name of Authorized Transporter of Oil or Coodcassia						Address (Give address to which approved copy of this form is to be sent)						
None					{		4441	Val. sameur	come of this form	in to be se	~)	
Name of Authorized Transporter of Casi	Same of Authorized Transporter of Casinghesd Gas or Dry Gas					Address (Give	edaress to wi	NICK APPROVED	orond copy of this form is to be sent) 14. Farmington, NM 87401			
Phillips Petroleum Co	mpany									H, INPI	0/401	
If well produces oil or liquids,	Unit	Sec.	Twp	Į P	ige.	le gas actually	connected?	When	7			
rive location of tanks.	j j	i i	-	1	_							
I this production is commingled with the	from any oth	er lease or p	ool, gin	e comm	iacli	ng order sumb	er.					
IV. COMPLETION DATA			•		•	•						
V. COMPLETION DATA		Oil Well		as Wel	,	New Well	Workover	Deepes	Plug Back Sa	une Res'V	Diff Res'v	
Designate Type of Completion	1.00	TOU HEAL			•	1404 1144	1	i	ii		1	
	I Data Come	J. Pardy 10	<u></u>			Total Depos	L	.l	P.B.T.D.			
Data Spudded	Date Com	al. Ready to	HOL		į	102 242						
						T (\$102-1	A		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing For	mation			Top Oil/Gas Pay			total relea			
									Depth Casing Shoe			
Perforations									Deput Casing .	,,,,,		
									<u> </u>			
	7	UBING,	CASD	YG A	ND	CEMENTI	NG RECOR	ED	<u></u>			
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
HOLE GEE									<u> </u>			
												
	200 200		D . D			l						
V. TEST DATA AND REQUI	ST FOR A	LLLOWA	BLE					r Waller th	is ideals or he for	full 24 Nov	ra.)	
OIL WELL (Test must be after recovery of total volume of load all and n						in be equal to or exceed top allowable for this death or be for full 24 hours.) Producing Method (Flow, pump, gas lift, end)						
Date First New Oil Run To Tank	Date of Te	Date of Test					ethod (r юw. p	nerip, fas ilii				
	1								Delle Size			
Length of Test	Tubing Pro	CLELING.				Caring Press	นาซ์		- Add			
						Į.			Gu- MCF			
Actual Prod. During Test	Oil - Bbls.					Water - Bbla			Gas- MCF	en en en en		
Actual Prod. Dating 1	10.								Oil C		<u> </u>	
						·				Dist. S		
GAS WELL						·			Gaviny of Co			
Actual Prod Test - MCF/D	Length of	Test				Bbls. Coodes	DMMW	•	2000	C. Complete	• ,	
						<u> </u>			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pr	ceens (2) re	·in)			Cating Press	ure (Shut-in)		CACHE SIZE			
	ŀ					1						
	CATTO	COV T	T Y A Y	JCE		1					211	
VL OPERATOR CERTIFI	CALEO	r COMI	TIVI	NCB			OIL CO	NSER\	/ATION [)IVISI	JN	
the control of the the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OCT 2 2 1992						
is true and complete to the best of m	ny iedownooge i	enci den ei.				Date	e Approv	ed				
Driving + had	1)					1			/	1 -	•	
MINIMA	ζ					By_		3	\mathcal{L}	rand		
Signature						by-				Ð		
O. J. Mitchell	Produc	tion F		an		11		SUPE	RVISOR DI	STRICT	Г#3	
Printed Name	(ENE)	500 24	Title			Title)					
10-14-92	(303)	599-34		Nh		11						
Doce		101	ephese	, 7.A.	-	1	NATION CONTRACTOR				V. 1. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.