

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 22 H 8:10

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ Other 22 H 8:10

2. NAME OF OPERATOR Meridian
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1310'N, 790'E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

30-C 39-24459

5. LEASE DESIGNATION AND SERIAL NO.

NM-02151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

423

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 28, T-30-N, R-7-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 04-23-90 16. DATE T.D. REACHED 05-25-90 17. DATE COMPL. (Ready to prod.) 06-02-90 18. ELEVATIONS (DP, RKB, RT, CB, ETC.)* 6875' GL

19. TOTAL DEPTH, MD & TVD 3783' 20. PLUG BACK T.D., MD & TVD 21. IF MULTIPLE COMPL., HOW MANY* 1 22. INTERVALS DRILLED BY 23. ROTARY TOOLS Yes 24. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

27. WAS WELL CORDED
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPACING RECORD	AMOUNT PULLED
9 5/8"	36.0#	524'	12 1/4"	354 cu.ft.	
7 "	23.0#	3635'	8 3/4"	1229 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3559'	3782'	did not cmt			2 3/8"	3772'	

31. PERFORATION RECORD (Interval, size and number)

3608-3780' (predrilled liner)

32. RECORD OF SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH, INTERVAL, TIME, AND KIND OF MATERIAL USED

RECEIVED

JUL 18 1990

OIL CON. DIV.

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF WATER—BBL. GAS-OIL RATIO*
1.9 MMCF-pitot

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. *ACCEPTED FOR RECORD
SI 283 SI 1184

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3765' 1336

JUL 11 1990

35. LIST OF ATTACHMENTS

none

FARMINGTON RESOURCE AREA

BY 211

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

6-22-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2830'	2920'	White, cr-gr ss..			
Kirtland	2920'	3480'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3480'	3783'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2830' 2830' 3480'	2920'