

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1310' FNL, 790' FEL, Sec. 28, T-30-N, R-7-W, NMPM

5. Lease Number

NM-02151

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #423

9. API Well No.

30-039-24459

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pump Installation
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

ACCEPTED FOR RECORD

FEB 02 2000

FARMINGTON DISTRICT OFFICE

by R. N. M.

14. I hereby certify that the foregoing is true and correct.

Signed *Deanna Cole* Title Regulatory Administrator Date 1/24/00
trc

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOC

San Juan 30-6 #423
PUMPING UNIT INSTALLATION PROCEDURE
12/15/99

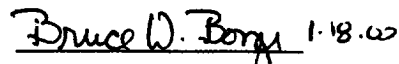
Unit A, Section 28, T30N-R7W, Rio Arriba County, New Mexico
Lat. 36.787170 / 36° 47.23'
Long. 107.569340 / 107° 34.16'

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOOH with 2-3/8" tubing (tubing is set @ 3772'. There are 116 joints of 2-3/8" 4.7# J-55 and an "F" nipple @ 3738').
5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. (Note: COTD is @ ~3781'.)
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3777'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.



Prepared: D.W. Mussett


1-18-02
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP
Leo Noyes @ 564-2874

San Juan 30-6 #423

01/17/00

Basin Fruitland Coal

1310 FNL 790' FEL (Unit A), Section 28, T30N-R7W, Rio Arriba Co., New Mexico

Completed: 6/2/90

