

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR El Paso Natural Gas Company		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790°N, 850°E At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-080713B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT ACHIEVEMENT NAME San Juan 30-6 Unit		8. LEASE OR TRACT NAME San Juan 30-6 Unit		9. WELL NO. 442		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 14, T-30-N, R-6-W NMPM		12. COUNTY OR PARISH Rio Arriba		13. STATE NM																																							
15. DATE SPUDDED 6-08-89		16. DATE T.D. REACHED 06-26-89		17. DATE COMPL. (Ready to prod.) 07-06-89		18. ELEVATIONS (DP, RKB, ST, GR, ETC.)* 6349' GL		19. ELEV. CASINGHEAD 6349'		20. TOTAL DEPTH, MD & TVD 3152'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS GRILLED BY ROTARY TOOLS Yes		24. CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN none		27. WAS WELL CORDED no																																							
28. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner																																																															
29. CASING RECORD (Report all strings set) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>SPURTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>36.0#</td><td>438'</td><td>12 1/4"</td><td>354 cu.ft.</td><td></td></tr><tr><td>7 "</td><td>23.0#</td><td>2979'</td><td>8 3/4"</td><td>1103 cu.ft.</td><td></td></tr></tbody></table>																								CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED	9 5/8"	36.0#	438'	12 1/4"	354 cu.ft.		7 "	23.0#	2979'	8 3/4"	1103 cu.ft.																							
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35. LIST OF ATTACHMENTS none																																																															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>[Signature]</u> TITLE <u>Regulatory Affairs</u> BY <u>[Signature]</u> DATE <u>7-21-89</u>																																																															

*(See Instructions and Spaces for Additional Data on Reverse Side)

