

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

99 JUL 29 PM 1:50

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 850' FEL, Sec. 14, T-30-N, R-6-W, NMPM

5. Lease Number

SF-080713-B

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 30-6 Unit

Well Name & Number

San Juan 30-6 U #442

9. API Well No.

30-039-24460

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pump Installation

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Dan Stadhoud Title Regulatory Administrator Date 7/27/99
trc

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Team Lead Date AUG 26 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

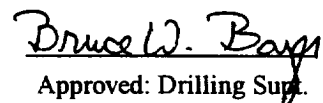
San Juan 30-6 #442
PUMPING UNIT INSTALLATION PROCEDURE
7/16/99

Unit A, Section 14, T30N-R6W, Rio Arriba County, New Mexico
Lat. 36.817551 / 36° 49.05'
Long. 107.425552 / 107° 25.53'

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOO H, laying down 2-7/8" tubing (tubing is set @ 3129'. There are 102 joints of 2-7/8" 6.5# J-55 and an "F" nipple @ 3096').
5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. (Note: COTD is @ ~3151'.)
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3145'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head. and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.


Prepared: D.W. Mussett

 7-21-99
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP
Leo Noyes @ 564-2874

San Juan 30-6 #442

July 16, 1999

Basin Fruitland Coal

Unit A, Section 14, T30N, R6W, Rio Arriba County, New Mexico

Completed: 7/6/89

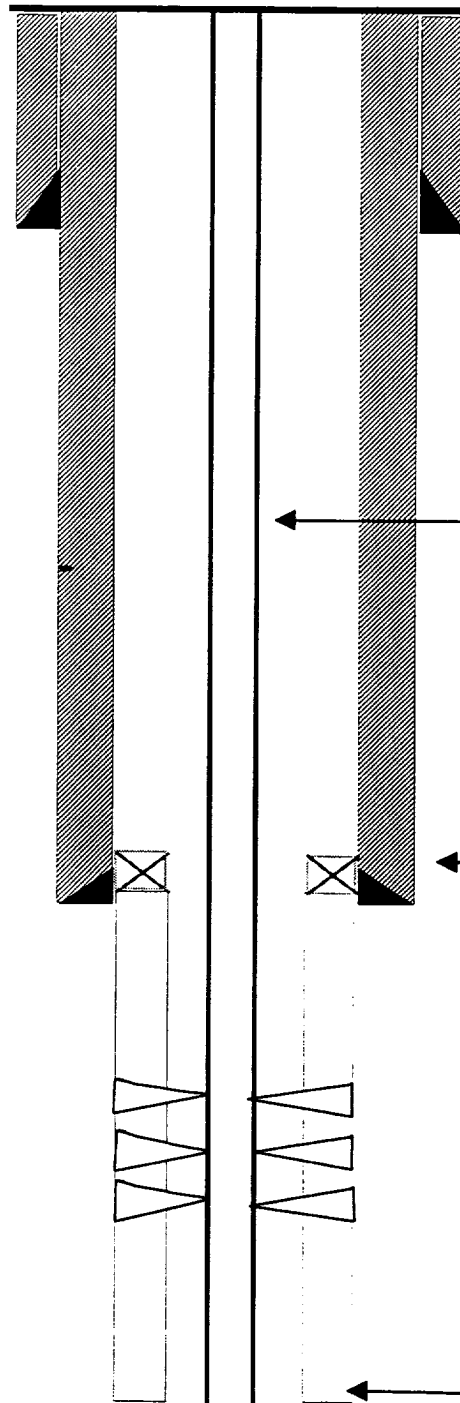
Ojo Alamo @ 2314'

Kirtland @ 2515'

Fruitland @ 2835'

Perforations: Pre-drilled
2963'-3150'

Workover History:
8/98 - Pulled liner & tbg., Cleaned out,
pressure tested & replaced liner & tbg.



Casing: 9-5/8, 36# K-55
Set @ 438'
Circulated cement to surface.

Tubing: 2-7/8, 6.5# J-55
Set @ 3129', 102 jts.
"F" Nipple @ 3096'

Casing: 7, 23# K-55
Set @ 2979'
Circulated cement to surface.

Liner: 5-1/2, 23# P-110
Set @ 2916'-3151'
Did not cement.

TD 3152'