UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells		
99 JUL 29 PM 1 1. Type of Well GAS	: <u>53</u> 5 .	Lease Number SF-080712-A If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON AUG 3 0 1999	7.	Unit Agreement Name San Juan 30-6 Unit
RESOURCES OIL & GAS COMPANY	8.	Well Name & Number
3. Address & Phone No. of Operator	9.3	San Juan 30-6 U #474 API Well No. 30-039-24464
4. Location of Well, Footage, Sec., T, R, M 1230'FNL, 1660'FEL, Sec.27, T-30-N, R-6-W, NMPM		Field and Pool Basin Fruitland Coal County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER	DATA
Type of Submission _X_ Notice of Intent Abandonment Change o Recompletion New Cons		
Subsequent Report Plugging Back Non-Rout Casing Repair Water Sh	ut o	
Final Abandonment Altering Casing Conversi _X_ Other - Pump Installation	on to	o Injection
13. Describe Proposed or Completed Operations It is intended to install a pump in the subject well accord procedure and wellbore diagram.	ing	to the attached
14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Administrator (This space for Federal or State Office use)	Dat	ce 7/27/99
(This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any:	:e _	AUU Z O ISSS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 30-6 #474 PUMPING UNIT INSTALLATION PROCEDURE 7/16/99

<u>Unit B, Section 27, T30N-R6W, Rio Arriba County, New Mexico</u> <u>Lat. 36.787369 / 36° 47.24'</u> <u>Long. 107.446411 / 107° 26.78'</u>

- 1. MIRU pulling unit.
- 2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
- 3. PU two joints of tubing and TIH to tag for fill.
- 4. TOOH, laying down 2-7/8" tubing (tubing is set @ 3284'. There are 106 joints of 2-7/8" 6.5# J-55 and an "F" nipple @ 3250').
- 5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. (Note: COTD is @ \sim 3322'.)
- 6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3317'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
- 7. Hang tubing in donut. ND BOP / NUWH.
- 8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
- 9. Seat the downhole pump, hang horses head, and space out pump.
- 10. Load tubing, and pressure test.
- 11. Start pumping unit and test (adjust spacing as required).
- 12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Bruce D. Borya 7. 21.99
Approved: Drilling Supt.

Prepared: D.W. Mussett

Pump vendor: ENERGY PUMP

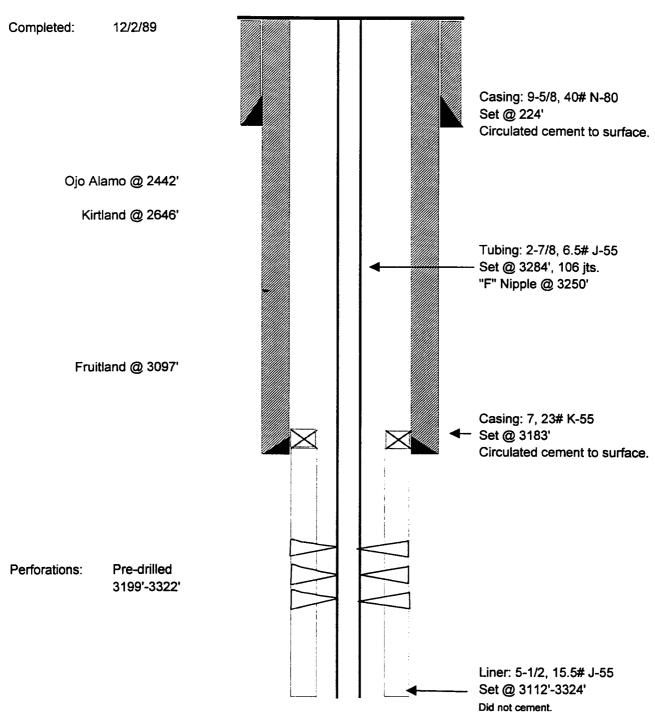
Leo Noyes @ 564-2874

San Juan 30-6 #474

July 16, 1999

Basin Fruitland Coal

Unit B, Section 27, T30N, R6W, Rio Arriba County, New Mexico



Workover History:

3/98 - Pulled tbg & liner, cleaned out, pressure tested, replaced liner and tbg.

PBTD 3322' TD 3325'