Submit 5 Course
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benzos Rd., Azzec, NM 87410

DISTRICT II P.O. Deswer DD, Ameria, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Meridian Oil	Inc.					30	PI No. 0-039-2	4468		
PO Box 4289, F	Farmingto	on, Ni	M 87499	9						
ion(s) for Filing (Check proper box		·	<u> </u>		er (Pieere expi	air)				
· Well	C		Transporter of:_	-,						
	Oil		Dry Gas	_						
ge in Operator	Casinghead	Ges 📋	Condenses	<u>」</u>						
oppose of language obsessor. ————————————————————————————————————		·-					<u> </u>			
DESCRIPTION OF WEL										
San Juan 30-	6 Unit			tuding Formation			Kind of Lease State, Federal or Fee		SF-080711.	
	O UIIL	401	Basın	Fruitlan	d Coal	3	140000	JF - U	00711	
tice .	1.5			C 1 l-	1.0	7.0				
Unit LetterK	:: <u></u> :	060	Feet From The	South Li	16 and 16	<u> 10 </u>	et From The .	West	Lir	
Section 30 Town	nathrip 30N	<u></u>	Research (N * WE	MPM , R	io Arri	ba		County	
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DESIGNATION OF TR. of Authorized Transporter of Oi		or Condens			ve eddress to w	hich approved	copy of this f	orm is to be a		
Meridian Oil	1 1		<u> </u>		x 4289,				499	
of Authorized Transponer of Ci			or Dry Gas	Address (Gi	ve eddress to w	hick approved	copy of this f	orm is to be s	unt)	
Meridian Oil	-				x 4289,				499	
il produces cel or tiquids, Unit				ge. is gas actual	is gas actually connected? When					
postion of tasks.	K		30N 6W			1				
production is commingled with the COMPLETION DATA	that from any other	r lease or p	cool, give comm	engling order man	uber:					
COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'y	
esignate Type of Completi			X	×			, <u>.</u>			
Spina	Dais Compt.		Prod.	Total Depth	•	•	P.B.T.D.			
11-29-89		02-11-90			3741'					
nons (DF, RKB, RT, GR, asc.)	1	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
6828'GL	Fruitl	Fruitland Coal			3625 '			Depth Casing Shoe		
TALLONS .							Depth Casis	ig Shoe		
	predrill		الكرب النفاج والمساوية	ID CELCEN	NG DECO	20	1			
3625-3737' (π	UBING.	CASING AN	ID CEMENT				SACKS CEM	FNT	
3625-3737 (TT.	UBING.	الكرب النفاج والمساوية	í	DEPTH SET			SACKS CEM		
3625-3737' (HOLE SIZE 12 1/4"	TT.	UBING. ING & TU 5/8"	CASING AN	31	DEPTH SET		283	cu.ft	•	
3625-3737' (HOLE SIZE 12 1/4" 8 3/4"	7U CASI 9	UBING. ING & TU 5/8"	CASING AN	31 359	DEPTH SET 3 '		283 949	cu.ft		
3625-3737' (HOLE SIZE 12 1/4"	TL CASI 9 7"	UBING. ING & TU 5/8"	CASING AN	31 359 374	DEPTH SET 6 ' 0 '		283 949	cu.ft		
3625-3737' (HOLE SIZE 12 1/4" 8 3/4" 6 1/4"	TL CASS 9 7" 5 3	UBING. 1NG & TU 5/8" 1/2" 1/2"	CASING AN BING SIZE	31 359	DEPTH SET 6 ' 0 '		283 949	cu.ft		
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- 1) Request for allowable for newly drilled or despende well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.