

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

3. NAME OF OPERATOR: El Paso Natural Gas Company

4. ADDRESS OF OPERATOR: PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1060'N, 825'E

At top prod. interval reported below

At total depth

RECEIVED
FEB 07 1990
OIL CON. DIV.
DIST. 3

14. PERMIT NO. 30-039-24469 DATE ISSUED

15. DATE SPUDDED 11-25-89 16. DATE T.D. REACHED 11-28-89 17. DATE COMPL. (Ready to prod.) 01-18-90

18. TOTAL DEPTH, MD & TVD 3259' 19. PLUG. BACK T.D., MD & TVD 20. IF MULTIPLE COMPL. HOW MANY? 21. INTERVALS DRILLED BY 22. ROTARY TOOLS 23. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (predrilled liner)

25. TYPE ELECTRIC AND OTHER LOGS RUN
none

26. WAS WELL CORRED
no

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE			
9 5/8"	40.0#	230 227	12 1/4"	160 sx 184 cu.ft.		
7	23.0#	2995	8 3/4"	510 sx 942 cu.ft.		
				828		

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5 1/2"	2923'	3286 5/8	not cmt'd		2 7/8"	3212.1

31. PERFORATION RECORD (Interval, size and number):
3014-3256' (predrilled liner)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. PRODUCTION

DATE FIRST PRODUCTION: shut in, capable of commercial hydrocarbon production, waiting on pipeline

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump):

WELL STATUS (Producing or shut-in):

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
DWT 1216 SI	DWT 1488 SI					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):
to be sold BHP 3 3200' 1657

35. LIST OF ATTACHMENTS: none

36. TEST WITNESSED BY:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: [Signature] TITLE: Regulatory Affairs DATE: 1-29-90

*(See instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2384'	2500'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	2384' 2500' 2934'	
Kirtland	2500'	2934'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2934'	2995'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			