UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVEL

7. Unit Agreement Name 2. Name of Operator RESOURCES OIL & GAS COMPANY JUN - 9 1999 8. San Juan 30-6 Unit Well Name & Number San Juan 30-6 U #47 PO Box 4289, Farmington, NM 87499 (505) 326-9700 DIVO PO Box 4289, Farmington, NM 87499 (505) 326-9700 DIVO 10. Field and Pool		NEUELY WY		
1. Type of Well GAS 2. Name of Operator RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1060'FNL, 825'FEL, Sec.28, T-30'N, R-6-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Abandonment Subsequent Report Casing Repair Final Abandonment Altering Casing Repair Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 6-1-99 MRU, ND WH, NU BOP, TiH, tag up @ 3261'. Tooh w/103 jts 2 3/8" tbg 6 bottom hole pump assembly. TH w/bottom hole assembly 6 103 jts 2 3/8" 14. 74 J-55 EUE tbg, landed @ 3255', ND BOP, NU WH, SDON. 6-2-99 TH w/125 W' rods a pump. Load hole w/wtr. PT pump 8 tbg to 500 psi, OK. Blow well & CO. RD. Rig released. 14. I hereby certify that the foregoing is true and correct. Signor Title Regulatory Administrator Date 6/3/99 Title Date CONDITION OF APPROVAL, if any: Title Date Date Converses The w/125 W' rods a pump. Load hole w/wtr. PT pump & tbg to 500 psi, OK. Blow Well & CO. RD. Rig released.	Sundry	Notices and Reports on Wells		
7. Name of Operator **RESCURSES*** OIL & GAS COMPANY** **PO BOX 4289, Farmington, NM 87499 (505) 326-9700 DUV 4. Location of Well, Footage, Sec. T, R, M 1060'FNL, 825'FEL, Sec. 28, T-30'N, R-6-W, NMPM DUSTS** 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Change of Plans Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 6-1-99 MIRU, ND MH. NU BOP, TIH, tag up 8 3261'. TOOH w/103 jts 2 3/8" tbg 4 2 74 74 75-55 2UB tbg, landed \$4 3255'. ND BOP, NU MY. SDON. 6-2-99 TIH w/125 4" rods 6 pump. Load hole w/wtr. PT pump & tbg to 500 psi, OK. Blow well & CO. RD. Rig released. 14. I hereby certify that the foregoing is true and correct. Signed *** Material Casing Conversion Date 6/3/99 no Conversion of Approvable of Page 1 pump. Load hole w/wtr. PT pump & tbg to 500 psi, OK. Blow well & CO. RD. Rig released. 15. I hereby certify that the foregoing is true and correct. 16. I hereby certify that the foregoing is true and correct. 17. Title Regulatory Administrator Date 6/3/99 no Conversion of Approvable By Conversion of Approvable By Conversion of Approvable By Conversion of Approvable By Conversion State Office use) Date Conversion of Approvable By Conversion State Office use) Date Conversion of Approvable By Conversion State Office use) Date Conversion of Approvable By Conversion State Office use) Date Conversion of Approvable By Conversion State Office use) Date Conversion of Approvable By Conversion of Approvable By Conversion of Approvable By Conversion State Office use) Date Conversion of Approvable By Conversion State Office use) Date Conversion of Approvable By Conversion State Office use) Date Conversion of Approvable By Conversion of App			2: 4¹5	
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