

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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99 MAY 10 PM 2:23

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1060' FNL, 825' FEL, Sec. 28, T-30-N, R-6-W, NMPM

5. Lease Number
~~SE 000712-B~~ NM 04052

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan Unit

8. Well Name & Number

San Juan 30-6 U #476

9. API Well No.

30-039-24469

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba County, NM

RECEIVED
MAY 17 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pump Installation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pump on the subject well according to the attached Procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *Regina Draheim* Title Regulatory Administrator Date 5/6/99
trc

(This space for Federal or State Office use) Team Lead, Petroleum Management

APPROVED BY /s/ Duane W. Spencer Title _____ Date MAY 13 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 30-6 #476
PUMPING UNIT INSTALLATION PROCEDURE
4/27/99

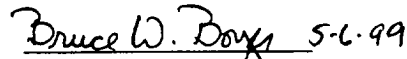
Unit A, Section 28, T30N-R6W, Rio Arriba County, New Mexico
Lat. 36.787930 / 36° 47.28'
Long. 107.461620 / 107° 27.70'

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOH with 2-3/8" tubing (tbg is set @ 3233'. There are 103 joints of 2-3/8" 4.7# J-55 and an "F" nipple @ 3201').
5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. (Note: COTD is @ ~3261')
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3256'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.



Prepared: D.W. Mussett

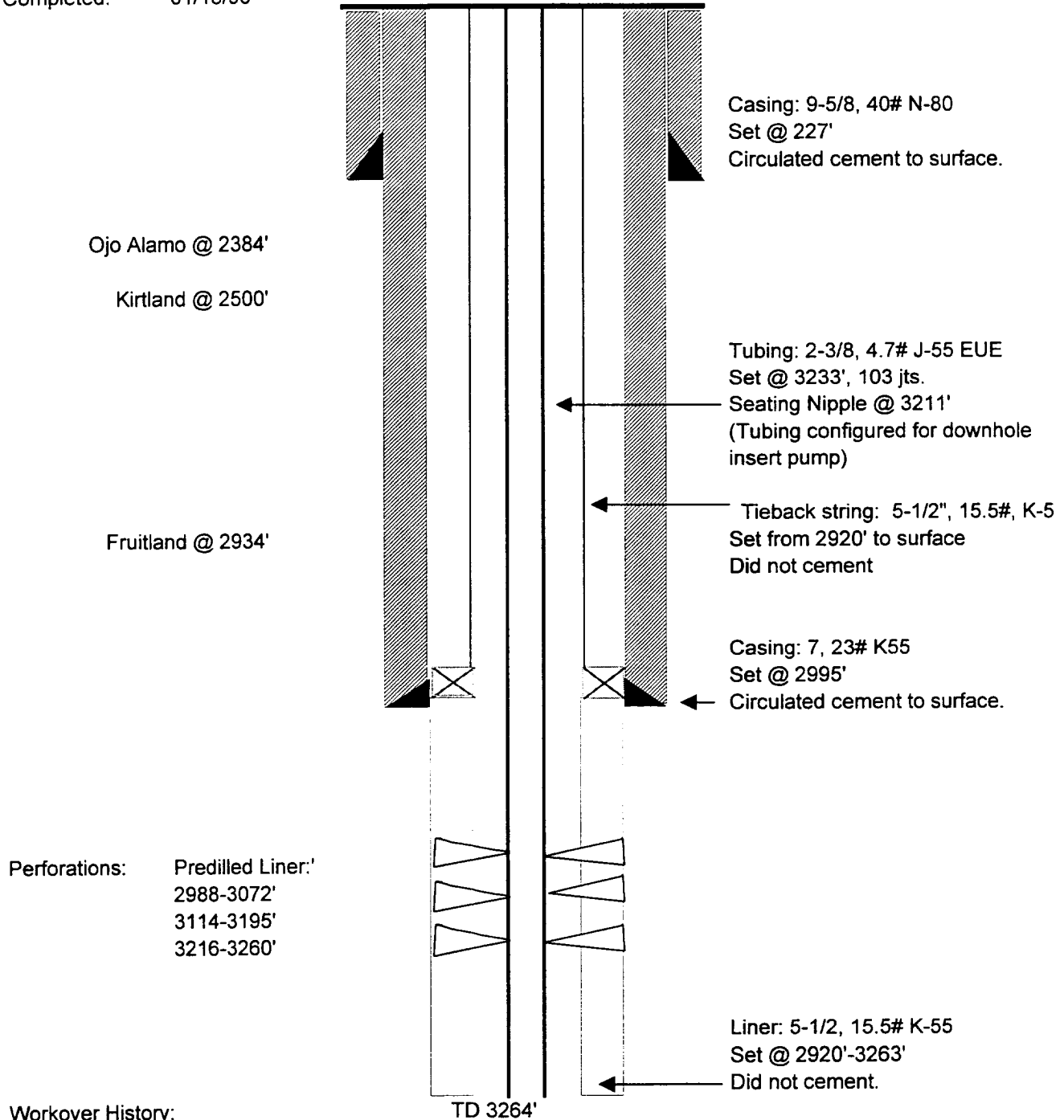
 5-6-99

Approved: Drilling Supt.

Pump vendor: ENERGY PUMP
Leo Noyes @ 564-2874

San Juan 30-6 Unit 476
April 21, 1999
Basin Fruitland Coal
Unit A, Section 28, T30N, R6W, Rio Arriba County, New Mexico

Completed: 01/18/90



Workover History:

3/95 - Install PCP
 10/95 - Pull and replace rods, rotor, bad jt tbg. PBTD 3261'
 11/96 - Recav and underreamed to 9-1/2"
 2/97 - Well sidetracked and recavitated. Whipstock set @ 2980'. Final gauge- 8.857 mmscf/d.
 12/98 - Altered 5-1/2" csg. (tieback to surface)