## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells		
	API	# (assigned by OCD) 30-039-24471
Type of Well	5.	Lease Number
GAS		Fee
	6.	State Oil&Gas Lease
Name of Operator	7.	Lease Name/Unit Name
RURLINGTON		
RESOURCES OIL & GAS COMPANY		San Juan 30-6 Unit
- <del></del>	8.	Well No.
Address & Phone No. of Operator		470
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	
	1.0	Basin Fruitland Coal
Location of Well, Footage, Sec., T, R, M		Elevation:
1580'FNL, 1330'FEL, Sec. 21, T-30-N, R-6-W, NMPM, Rio Arr	riba County	,
Type of Submission Type of Action		
X Notice of Intent Abandonment Ch	hange of Pl	
Recompletion Ne	ew Construc	tion
	on-Routine	
	ater Shut o	
	onversion t	o Injection
_X_ Other - Recavitate		
It is intended to recavitate the subject well in the Pull the production tubing. Pull the 5 1/2" liner. Conformation utilizing natural and air assisted	avitate the surges unt	e Fruitland Coal il the well
Pull the production tubing. Pull the 5 1/2" liner. Co	avitate the surges unt d run a 5 1 ad with 4 s	e Fruitland Coal il the well /2" 15.5# K-55 hots per foot
Pull the production tubing. Pull the 5 1/2" liner. Conformation utilizing natural and air assisted stabilizes. Clean the well to total depth and casing liner. The liner will be pre-perforate across the coal intervals. Rerun the production	avitate the surges unt d run a 5 1 ad with 4 s	e Fruitland Coal il the well /2" 15.5# K-55 hots per foot
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