

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078741

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #11A

9. API WELL NO.

30-039-25898

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC. T. R. M., OR BLOCK AND SURVEY

OR AREA

Sec. 23, T-30-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR ☐

Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 640'FNL, 510'FWL

At top prod. interval reported below

At total depth

NSL-4043

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

8-13-98

16. DATE T.D. REACHED

8-20-98

17. DATE COMPL. (Ready to prod.)

12-14-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6438 GR, 6450 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH MD & TVD

7885

21. PLUG. BACK T.D., MD & TVD

7876

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7885

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7674-7804 Dakota

Dualled w/Mesaverde

25. WAS DIRECTIONAL

SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8 | 32.3# | 245 | 12 1/4 | 236 cu.ft. | |
| 7 | 20# | 3552 | 8 3/4 | 1113 cu.ft. | |
| | | | | | |
| | | | | | |

29.

LINER RECORD

30.

TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| 5 1/2 | 3395 | 7880 | 318 cu.ft. | | 1 1/2 | 7798 | 6200 |
| | | | | | | | |
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

7674-7804 w/2 SPF, 30 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

7674-7804

AMOUNT AND KIND OF MATERIAL USED

1245 bbl 25# x-link gel, 90,000# 20/40 tempered LC sd

33.

PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|------------------------|---------|--------------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| | | Flowing | | | | SI | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL—BBL | GAS—MCF | WATER—BBL | GAS-OIL RATIO |
| 12-14-98 | | | → | | TSTM - Pitot Gauge | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL | GAS—MCF | WATER—BBL | OIL GRAVITY-API (CORR.) | |
| | SI 0 | → | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE 12-22-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

WATSON DISTRICT OFFICE

Sum

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, ETC. | NAME | TOP | |
|-----------------------|-------|--------|--|------------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo | 2480' | 2545' | White, cr-gr ss. | Ojo Alamo | 2480' | |
| Kirtland | 2545' | 2850' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 2545' | |
| Fruitland | 2850' | 3250' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland | 2850' | |
| Pictured Cliffs | 3250' | 3452' | Bn-Gry, fine grn, tight ss. | Pic. Cliffs | 3250' | |
| Lewis | 3452' | 4078' | Shale w/siltstone stringers | Lewis | 3452' | |
| Huerfanito Bentonite* | 4078' | 4452' | White, waxy chalky bentonite | Huerfanito Bent. | 4078' | |
| Chacra | 4452' | 4978' | Gry fn grn silty, glauconitic sd stone w/drak gry shale | Chacra | 4452' | |
| Cliff House | 4978' | 5315' | ss. Gry, fine-grn, dense sil ss. | Cliff House | 4978' | |
| Menefee | 5315' | 5590' | Med-dark gry, fine gr ss, carb sh & coal | Menefee | 5315' | |
| Point Lookout | 5590' | 5956' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation | Pt. Lookout | 5590' | |
| Mancos | 5956' | 6820' | Dark gry carb sh. | Mancos | 5956' | |
| Gallup | 6820' | 7550' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh | Gallup | 6820' | |
| Greenhorn | 7550' | 7601' | Highly calc gry sh w/thin lmst. | Greenhorn | 7550' | |
| Graneros | 7601' | 7726' | Dk gry shale, fossil & carb w/pyrite incl. | Graneros | 7601' | |
| Dakota | 7726' | 7885' | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks | Dakota | 7726' | |

38. GEOLOGIC MARKERS

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)