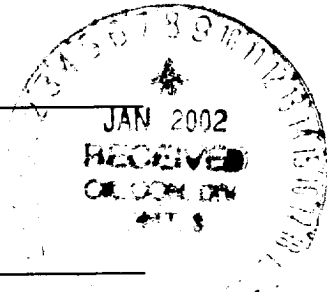


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1580' FNL, 1330' FEL, Sec.21, T-30-N, R-6-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-24471</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name San Juan 30-6 Unit</p> <p>8. Well No. 470</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12-10-01 MIRU. TOOH w/pump & rods. ND WH. NU BOP. TIH, tag up @ 3340'. TOOH w/tbg. SDON.

12-11-01 TIH w/bit, establish circ. Circ hole clean to PBSD. TOOH w/bit. TIH w/RBP, set @ 3010'. TOOH. TIH w/pkr, set @ 1545'. PT lnr to 1000 psi/10 min, OK. TOOH w/pkr, set @ 800'. PT csg to 1000 psi/10 min, OK. TOOH w/pkr, set @ 400'. PT csg to 1000 psi/10 min, OK. TOOH w/pkr, set @ 217'. PT csg to 1000 psi, OK. TOOH w/pkr, set @ 150'. PT csg to 1000 psi, bled off 100 psi in 3 minutes. SDON.

12-12-01 TIH w/pkr, made multiple tool settings. Isolate csg leak @ 635'. TOOH w/pkr. (Verbal approval to squeeze from Steve Hayden & Denny Foust, OCD). SDON.

12-13-01 TOOH w/pkr. TIH w/retrieving tool to 2000'. Circ hole clean. Release RBP, TOOH. TIH w/RBP, set @ 747'. Circ hole clean. PT to 1000 psi, failed. Establish injection. Started to get blow up the bradenhead. TOOH w/retrieving tool. TIH w/pkr, set @ 712'. PT RBP to 1000 psi/10 min, OK. Reset pkr @ 610'. Isolate leak @ 113'. SDON.

12-14-01 TIH to 656'. Pump 10 sx Class "B" neat cmt w/3% calcium chloride inside csg @ 656'. TOOH w/pkr to 180'. WOC. Pressure up to 1000 psi/10 min, no returns. Reset pkr @ 30'. Establish circ down csg & out bradenhead. Pump 115 sx Class "B" neat cmt down csg & out bradenhead. Displace w/2 bbl wtr. Circ 2 bbl cmt to surface. (Notified Steve Hayden & Denny Foust of situation). TOOH w/pkr. WOC. SD for Sunday.

Continued on back

SIGNATURE *Peggy Cole* Regulatory Supervisor January 3, 2002

no
(This space for State Use)

Approved by _____ Title _____ Date JAN - 8 2002

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- 12-16-01 TIH w/6 3/4" bit to 180'. Establish circ. Drill out cmt @ 180-240'. TIH to 650'. Drill out cmt @ 650-685'. TOOH. TIH w/retrieving tool. Circ hole clean. SDON.
- 12-17-01 Establish circ. Circ hole clean. Latch RBP, TOOH. TIH w/production tbg. ND BOP. NU WH. TIH w/rods & pump, stopped 1 jt above seating nipple. TOOH w/rods & pump. SDON.
- 12-18-01 ND WH. NU BOP. TOOH w/tbg. TIH w/106 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3328'. (SN @ 3327'). ND BOP. NU WH. TIH w/134 5/8" rods & pump. SDON.
- 12-20-01 Load tbg w/wtr. PT tbg & pump to 600 psi, OK. RD. Rig released.