### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	SECENT	
Sundry Not:	ices and Reports on Wells	: 0
1. Type of Well	GS DEC 14 511 1: 5	5. Lease Number SF-080711 6. If Indian, All. or
GAS	$\int ( \phi_{ij} _{L^{1,1}(\mathbb{R}^{N})})^{-1} dx = 0$	Tribe Name
2. Name of Operator		7. Unit Agreement Name San Juan 30-6 Unit
BURLINGTON RESOURCES OIL	& GAS COMPANY	
3. Address & Phone No. of Opera PO Box 4289, Farmington, NM		8. Well Name & Number San Juan 30-6 U#484 9. API Well No.
4. Location of Well, Footage, Se 1090'FSL 1690'FWL, Sec.34, T		30-039-24472  10. Field and Pool  Basin Fruitland Coal  11. County and State  Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INT	DICATE NATURE OF NOTICE, R Type of Actio	
_X_ Notice of Intent	Abandonment Change of Plans Recompletion New Construction	
Subsequent Report	Casing Repair	Non-Routine Fracturing Water Shut off
Final Abandonment	Altering Casing _X_ Other - pump install	Conversion to Injection
attached procedure	a pump in the subject well and wellbore diagram.	
	foregoing is true and cor	rect. dministrator_Date 12/9/98
(This space STD Finds W. Specificate	e Office use) Title	0EC 2   1008
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for an United States any false, fictitious or fraudulent sta		

## San Juan 30-6 #484 PUMPING UNIT INSTALLATION PROCEDURE 12/3/98

# <u>Unit N. Section 34, T30N-R6W, Rio Arriba County, New Mexico</u> <u>Lat. 36.764694 / 36° 45.88'</u> Long. 107.453186 / 107° 27'.19'

- 1. MIRU pulling unit.
- 2. NDWH / NU BOP configured for 1 1/4" tubing.
- 3. TOOH and LD 105 joints of 1 1/4" 2.3# J-55 tubing. There is a BHA consisting of a 1 1/4" x-over, a jet pump receiving mandrel, a hold-down sleeve and a strainer nipple with a blank sub on bottom.
- 4. Change BOP rams to 2 7/8". PU one joint of 2 7/8" tubing and tag bottom. If PBTD is reached @ 3358', skip step ≠6.
- 5. TOOH standing back 2-7/8" tubing (tbg is set @ 3350'. There are 106 joints of 2-7/8" 6.5# J-55 and a BHA consisting of a seating nipple, and a perforated sub with a bullplugged bottom. The overall length of the BHA is ~5'.
- 6. PU 4-3/4" bit on tubing and TIH to COTD. Circulate hole clean. (Note: PBTD is @ 3358')
- 7. TIH w/ 2-7/8" tubing string and land @ 3353'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
- 8. Hang tubing in donut. ND BOP / NUWH.
- 9. TIH w/ new 1.5" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
- 10. Seat the downhole pump, hang horses head, and space out pump.
- 11. Load tubing, and pressure test.
- 12. Start pumping unit and test (adjust spacing as required).
- 13. RDMO.

COMPLY WITH ALL FEDERAL. STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Prepared: D.W. Mussett

Approved: Drilling Supt

Pump vendor: ENERGY PUMP

Leo Noyes @ 564-2874

#### Pertinent Data Sheet - San Juan 30-6 Unit #484

Location:

1090' F S L,

1690' F W L,

Unit: N

Sec. 34, T 30 N, R 6 W

Field:

Basin Fruitland Coal

County: Rio Arriba, New Mexico

Latitude:

36.764694

Longitude:

107.453186

Elevation: 6445'GL

**DP #:** 4423A

Aircare Lat. Aircare Long.

36 ° 45.88 107 ° 27.19

TD: 3359'

API #: 30-039-24472

Spud Date:

12/14/89

PBTD:

Property #: 009845500

Completion Date:

3/26/90

Lease #:

SF-080711B

1st Delivery:

9/6/90

Initial Potential:

838 MCFD

Casing Record:

Hole Size 12-1/4"

8-3/4"

Casing Size 9-5/8" 7"

Weight & Grade 40# N-80 23# K55

Depth Set 228' 3154'

Cement Cement Top 184 cu.ft. 939 cu.ft.

surface surface

Liner Record:

Hole Size 6-1/4" Liner Size 5-1/2"

Weight & Grade 15.5# K55

Depth Set 3358'

Cement Not Cemented Liner Top 3085'

**Tubing Record:** 

Tubing Size 2-7/8" 1-1/4"

Weight & Grade 6.5# J55 2

Depth Set 3350' 3300' **Joints** 106

105

Logging Record:

Formation Tops: Ojo Alamo

Kirtland 2635'

Stimulation:

Perforations:

3179-3224' 3313-3357' Fruitland 3018'

Workover History:

9-97 Ran 2-7/8" tubing with 1-1/4" pump string inside. Pump string landed @ 3300' with jet pump.

**Production History:** 

Date/Initial Deliverability: Date/Latest Deliverability:

Oct-90 Aug-98

185 MCFD 1330 MCFD

Gas Transporter:

Burlington Resources Oil & Gas Co.

<sup>-:</sup> area\opfc\ 12/3/98

#### San Juan 30-6 Unit #484

### Basin Fruitland Coal Unit N, Section 34, T30N, R6W, Rio Arriba County, New Mexico

