

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
NOV 25 1998

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

**OIL CON. DIV.
DIST. 3**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 30-6 UNIT 483 API #: 300392447300
Location of Well:
Unit Letter: H 1330' FNL, 790' FEL Section: 34
Township: 030N Range: 006W NMPM, RIO ARRIBA County.

III. Date Workover Procedures Commenced: 4/98
Date Workover Procedures were Completed: 4/98

IV. **Attach a description of the Workover Procedures undertaken to increase the projection from the Well.**
TUBING REPAIR AND INSTALL PUMPING UNIT

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan)ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 23rd day of Nov., 19 98.

Mae Benallyum
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

4/23, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 12/31/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-24473
	5. Lease Number Fee
	6. State Oil&Gas Lease #
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	7. Lease Name/Unit Name San Juan 30-6 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well No. 483
4. Location of Well, Footage, Sec., T, R, M 1330' FNL, 790' FEL, Sec. 34, T-30-N, R-6-W, NMPM, Rio Arriba County	9. Pool Name or Wildcat Basin Fruitland Coal
	10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

4-20-98 MIRU. SDON.
4-21-98 Load tbg w/11 bbl wtr. TOOH w/rods & pump. Drop standing valve. Attempt to PT tbg, failed. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH, blow well & CO. TOOH. SDON.
4-22-98 Blow well & CO. TOOH. TIH w/105 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3433'. ND BOP. NU WH. TIH w/pump & rods. PT tbg to 800 psi, OK.
4-23-98 RD. Rig released.

RECEIVED
MAY - 6 1998
OIL CON. DIV.
DIST. 3

SIGNATURE *[Signature]* Regulatory Administrator May 4, 1998
no

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date MAY 06 1998

SUBSCRIBED AND SWORN TO before me this _____ day of _____, 19 _____.

Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

_____, 19 _____.

District Supervisor, District _____
Oil Conservation Division

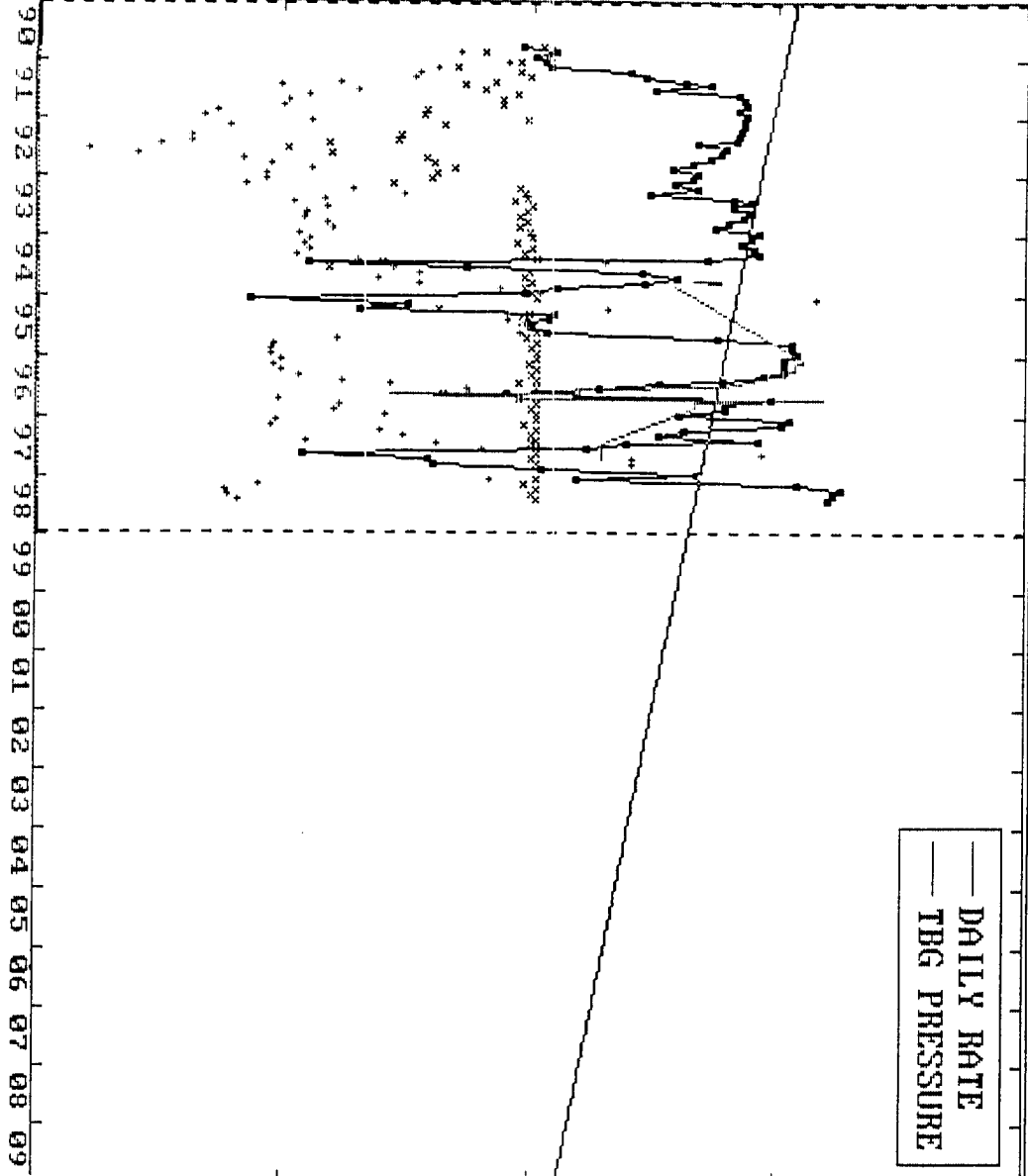
Date: _____

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

0.1 1 10 100 1000 10000
 10 100 1000 10000
 1 10 100 1000 10000
 1 10 100 1000 10000
 * OIL
 * WATER/GAS
 * GAS
 * WATER

Expected Reduction before workover

SAN JUAN 30-6 UNIT : 483 : 4408A-1



Prop 4659 *

- ☐ *WATER Bbls/d
- ☒ *GAS Mcf/d
- ☐ *WATER/GAS
- ☐ *OIL Bbl/d

☒ RateTime
☒ Semi Log

Browsing: SAN JUAN 30-6 UN T 483

--DATE-- ----OIL---- ----GAS---- --

	Bbl	Mcf
10/31/96	19034	
11/30/96	19246	
12/31/96	12462	
01/31/97	34165	
02/28/97	32310	
03/31/97	13051	
04/30/97	10278	
05/31/97	25921	
06/30/97	7592	
07/31/97	5121	
08/31/97	364	
09/30/97	1175	
10/31/97	1235	
11/30/97	3407	
12/31/97	14831	

Expected Production

San Juan 30-6 Unit # 483

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
4/1/98		14,786		4/1/18		1,817
5/1/98		14,657		5/1/18		1,801
6/1/98		14,530		6/1/18		1,785
7/1/98		14,403		7/1/18		1,770
8/1/98		14,278		8/1/18		1,754
9/1/98		14,154		9/1/18		1,739
10/1/98		14,031		10/1/18		1,724
11/1/98		13,909		11/1/18		1,709
12/1/98		13,788		12/1/18		1,694
1/1/99		13,668		1/1/19		1,679
2/1/99		13,549		2/1/19		1,665
3/1/99		13,431		3/1/19		1,650
4/1/99		13,314		4/1/19		1,636
5/1/99		13,198		5/1/19		1,622
6/1/99		13,083		6/1/19		1,607
7/1/99		12,970		7/1/19		1,593
8/1/99		12,857		8/1/19		1,580
9/1/99		12,745		9/1/19		1,566
10/1/99		12,634		10/1/19		1,552
11/1/99		12,524		11/1/19		1,539
12/1/99		12,415		12/1/19		1,525
1/1/00		12,307		1/1/20		1,512
2/1/00		12,200		2/1/20		1,499
3/1/00		12,094		3/1/20		1,486
4/1/00		11,939		4/1/20		1,473
5/1/00		11,835		5/1/20		1,460
6/1/00		11,731		6/1/20		1,447
7/1/00		11,679		7/1/20		1,435
8/1/00		11,577		8/1/20		1,422
9/1/00		11,477		9/1/20		1,410
10/1/00		11,377		10/1/20		1,398
11/1/00		11,278		11/1/20		1,386
12/1/00		11,130		12/1/20		1,374
1/1/01		11,032		1/1/21		1,362
2/1/01		10,936		2/1/21		1,350
3/1/01		10,890		3/1/21		1,338
4/1/01		10,796		4/1/21		1,326
5/1/01		10,702		5/1/21		1,315
6/1/01		10,609		6/1/21		1,303
7/1/01		10,516		7/1/21		1,292
8/1/01		10,425		8/1/21		1,281
9/1/01		10,334		9/1/21		1,270
10/1/01		10,244		10/1/21		1,259
11/1/01		10,155		11/1/21		1,248
12/1/01		10,067		12/1/21		1,237
1/1/02		9,979		1/1/22		1,226
2/1/02		9,893		2/1/22		1,215
3/1/02		9,807		3/1/22		1,205

Expected Production

San Juan 30-6 Unit # 483

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
4/1/02		9,721		4/1/22		1,194
5/1/02		9,637		5/1/22		1,184
6/1/02		9,553		6/1/22		1,174
7/1/02		9,470		7/1/22		1,163
8/1/02		9,337		8/1/22		1,153
9/1/02		9,306		9/1/22		1,143
10/1/02		9,225		10/1/22		1,133
11/1/02		9,145		11/1/22		1,123
12/1/02		9,065		12/1/22		1,114
1/1/03		8,936		1/1/23		1,104
2/1/03		8,908		2/1/23		1,094
3/1/03		8,831		3/1/23		1,085
4/1/03		8,754		4/1/23		1,075
5/1/03		8,678		5/1/23		1,066
6/1/03		8,602		6/1/23		1,057
7/1/03		8,527		7/1/23		1,048
8/1/03		8,453		8/1/23		1,039
9/1/03		8,330		9/1/23		1,029
10/1/03		8,307		10/1/23		1,021
11/1/03		8,234		11/1/23		1,012
12/1/03		8,153		12/1/23		1,003
1/1/04		8,092		1/1/24		994
2/1/04		8,021		2/1/24		985
3/1/04		7,952		3/1/24		977
4/1/04		7,882		4/1/24		968
5/1/04		7,814		5/1/24		960
6/1/04		7,746		6/1/24		952
7/1/04		7,679		7/1/24		943
8/1/04		7,612		8/1/24		935
9/1/04		7,546		9/1/24		927
10/1/04		7,480		10/1/24		919
11/1/04		7,415		11/1/24		911
12/1/04		7,350		12/1/24		903
1/1/05		7,286		1/1/25		895
2/1/05		7,223		2/1/25		887
3/1/05		7,130		3/1/25		880
4/1/05		7,098		4/1/25		872
5/1/05		7,036		5/1/25		864
6/1/05		6,975		6/1/25		857
7/1/05		6,914		7/1/25		849
8/1/05		6,854		8/1/25		842
9/1/05		6,795		9/1/25		835
10/1/05		6,735		10/1/25		827
11/1/05		6,677		11/1/25		820
12/1/05		6,619		12/1/25		813
1/1/06		6,551		1/1/26		806
2/1/06		6,504		2/1/26		799
3/1/06		6,448		3/1/26		792

Expected Production

San Juan 30-6 Unit # 483

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
4/1/06		6,391		4/1/26		785
5/1/06		6,336		5/1/26		778
6/1/06		6,281		6/1/26		772
7/1/06		6,226		7/1/26		765
8/1/06		6,172		8/1/26		758
9/1/06		6,118		9/1/26		752
10/1/06		6,065		10/1/26		745
11/1/06		6,012		11/1/26		739
12/1/06		5,960		12/1/26		732
1/1/07		5,908		1/1/27		726
2/1/07		5,857		2/1/27		720
3/1/07		5,806		3/1/27		713
4/1/07		5,755		4/1/27		707
5/1/07		5,705		5/1/27		701
6/1/07		5,656		6/1/27		695
7/1/07		5,606		7/1/27		689
8/1/07		5,558		8/1/27		683
9/1/07		5,509		9/1/27		677
10/1/07		5,461		10/1/27		671
11/1/07		5,414		11/1/27		665
12/1/07		5,367		12/1/27		659
1/1/08		5,320		1/1/28		654
2/1/08		5,274		2/1/28		648
3/1/08		5,228		3/1/28		642
4/1/08		5,183		4/1/28		637
5/1/08		5,137		5/1/28		631
6/1/08		5,093		6/1/28		626
7/1/08		5,048		7/1/28		620
8/1/08		5,005		8/1/28		615
9/1/08		4,961		9/1/28		609
10/1/08		4,918		10/1/28		604
11/1/08		4,875		11/1/28		599
12/1/08		4,833		12/1/28		594
1/1/09		4,791		1/1/29		589
2/1/09		4,749		2/1/29		583
3/1/09		4,708		3/1/29		578
4/1/09		4,667		4/1/29		573
5/1/09		4,626		5/1/29		568
6/1/09		4,586		6/1/29		563
7/1/09		4,546		7/1/29		559
8/1/09		4,506		8/1/29		554
9/1/09		4,467		9/1/29		549
10/1/09		4,428		10/1/29		544
11/1/09		4,390		11/1/29		539
12/1/09		4,352		12/1/29		535
1/1/10		4,314		1/1/30		530
2/1/10		4,276		2/1/30		525
3/1/10		4,239		3/1/30		521

Expected Production

San Juan 30-6 Unit # 483

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
4/1/10		4,202		4/1/30		516
5/1/10		4,166		5/1/30		512
6/1/10		4,129		6/1/30		507
7/1/10		4,094		7/1/30		503
8/1/10		4,058		8/1/30		499
9/1/10		4,023		9/1/30		494
10/1/10		3,938		10/1/30		490
11/1/10		3,953		11/1/30		486
12/1/10		3,919		12/1/30		481
1/1/11		3,834		1/1/31		477
2/1/11		3,851		2/1/31		473
3/1/11		3,817		3/1/31		469
4/1/11		3,784		4/1/31		465
5/1/11		3,751		5/1/31		461
6/1/11		3,718		6/1/31		457
7/1/11		3,686		7/1/31		453
8/1/11		3,654		8/1/31		449
9/1/11		3,622		9/1/31		445
10/1/11		3,591		10/1/31		441
11/1/11		3,560		11/1/31		437
12/1/11		3,529		12/1/31		434
1/1/12		3,498		1/1/32		430
2/1/12		3,467		2/1/32		426
3/1/12		3,437		3/1/32		422
4/1/12		3,407		4/1/32		419
5/1/12		3,378		5/1/32		415
6/1/12		3,348		6/1/32		411
7/1/12		3,319		7/1/32		408
8/1/12		3,290		8/1/32		404
9/1/12		3,262		9/1/32		401
10/1/12		3,233		10/1/32		397
11/1/12		3,205		11/1/32		394
12/1/12		3,177		12/1/32		390
1/1/13		3,150		1/1/33		387
2/1/13		3,122		2/1/33		384
3/1/13		3,095		3/1/33		380
4/1/13		3,068		4/1/33		377
5/1/13		3,042		5/1/33		374
6/1/13		3,015		6/1/33		370
7/1/13		2,989		7/1/33		367
8/1/13		2,963		8/1/33		364
9/1/13		2,937		9/1/33		361
10/1/13		2,912		10/1/33		358
11/1/13		2,886		11/1/33		355
12/1/13		2,861		12/1/33		352
1/1/14		2,836		1/1/34		348
2/1/14		2,812		2/1/34		345
3/1/14		2,787		3/1/34		342

Expected Production

San Juan 30-6 Unit # 483

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
4/1/14		2,763		4/1/34		339
5/1/14		2,739		5/1/34		336
6/1/14		2,715		6/1/34		334
7/1/14		2,691		7/1/34		331
8/1/14		2,668		8/1/34		328
9/1/14		2,645		9/1/34		325
10/1/14		2,622		10/1/34		322
11/1/14		2,599		11/1/34		319
12/1/14		2,576		12/1/34		317
1/1/15		2,554		1/1/35		314
2/1/15		2,532		2/1/35		311
3/1/15		2,510		3/1/35		308
4/1/15		2,488		4/1/35		306
5/1/15		2,466		5/1/35		303
6/1/15		2,445		6/1/35		300
7/1/15		2,424		7/1/35		298
8/1/15		2,402		8/1/35		295
9/1/15		2,382		9/1/35		293
10/1/15		2,361		10/1/35		290
11/1/15		2,340		11/1/35		288
12/1/15		2,320		12/1/35		285
1/1/16		2,300		1/1/36		283
2/1/16		2,280		2/1/36		280
3/1/16		2,260		3/1/36		278
4/1/16		2,240		4/1/36		275
5/1/16		2,221		5/1/36		273
6/1/16		2,201		6/1/36		270
7/1/16		2,182		7/1/36		268
8/1/16		2,163		8/1/36		266
9/1/16		2,145		9/1/36		263
10/1/16		2,126		10/1/36		261
11/1/16		2,107		11/1/36		259
12/1/16		2,089		12/1/36		257
1/1/17		2,071		1/1/37		254
2/1/17		2,053		2/1/37		252
3/1/17		2,035		3/1/37		250
4/1/17		2,017		4/1/37		248
5/1/17		2,000		5/1/37		246
6/1/17		1,932		6/1/37		244
7/1/17		1,965		7/1/37		241
8/1/17		1,948		8/1/37		239
9/1/17		1,931		9/1/37		237
10/1/17		1,914		10/1/37		235
11/1/17		1,898		11/1/37		233
12/1/17		1,831		12/1/37		231
1/1/18		1,865		1/1/38		229
2/1/18		1,849		2/1/38		227
3/1/18		1,832		3/1/38		225

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 328-9700

4. Location of Well, Footage, Sec., T, R. M
1330' FNL, 790' FEL, Sec. 34, T-30-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-24473

5. Lease Number
Fee

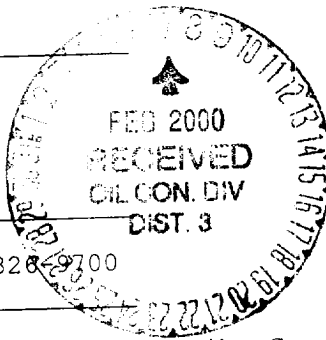
6. State Oil & Gas Lease #

7. Lease Name/Unit Name
San Juan 30-6 Unit

8. Well No.
483

9. Pool Name or Wildcat
Basin Fruitland Coal

10. Elevation:



Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-31-00 MIRU. SDON.

2-1-00 TOO H w/rods & pump. ND WH. NU BOP. TIH, tag up @ 3437'. TOO H w/tbg. TIH w/105 2 3/8" 4.7# J-55 EUE tbg, landed @ 3434'. ND BOP. NU WH. SDON.

2-2-00 TIH w/pump & 122 5/8" rods. Load tbg w/wtr. PT tbg & pump to 500 psi, OK. Circ hole clean. RD. Rig released.

SIGNATURE *Susan Cole* Regulatory Administrator February 3, 2000

no
(This space for State Use)

APPROVAL SIGNED BY CHARLIE T. PERRY Title DEPUTY OIL & GAS INSPECTOR, DIST. #9 Date FEB - 7 2000

Approved by