

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENTER ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company *Meridian*

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1240'S, 1105'W

At top prod. interval reported below

At total depth

14. PERMIT NO. *30-039-27775* DATE ISSUED *JUL 2 1990*

15. DATE SPUDDED 04-10-90 16. DATE T.D. REACHED 04-26-90 17. DATE COMPL. (Ready to prod.) 05-09-90 18. ELEVATIONS (OF, RKB, ST. GR, ETC.)* 6629' GL

20. TOTAL DEPTH, MD & TVD 3528' 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY _____ ROTARY TOOLS Yes CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

19. ELEV. CASINGHEAD
25. WAS DIRECTIONAL SURVEY MADE No
27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPACING RECORD	AMOUNT PULLED
9 5/8"	36.0#	317'	12 1/4"	283 cu.ft.	
7 "	23.0#	3296'	8 3/4"	1040 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3237'	3527'	did not	cmt		2 7/8"	3502'	

31. PERFORATION RECORD (Interval, size and number)

3284-3323', 3368-3424' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST _____ HOURS TESTED _____ CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BSL. _____ GAS—MCF. 18.5 MMCF-pilot WATER—BSL. _____ GAS-OIL RATIO _____

FLOW, TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ GAS—MCF. _____ ACCEPTED FOR RECORD (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3500' 1188'

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]*

TITLE Regulatory Affairs

DATE 6-7-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO	
Ojo Alamo	2590'	2666'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	2590' 2666' 3245'	
Kirtland	2666'	3245'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3245'	3528'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			