

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ OTHER ☐

3. NAME OF OPERATOR

El Paso-Natural Gas Company

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1140'S, 960'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-039-24476

DATE ISSUED

FEB 20 1990

OIL CON. DIV
DIST. 3

6. LEASE DESIGNATION AND SERIAL NO.

NM-04052 SF-080712H

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

San Juan 30-6 Unit

9. FARM OR LEASE NAME

San Juan 30-3 Unit

10. WELL NO.

473

11. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coa.

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 22, T-30-N, R-6-W

NMPM

13. COUNTY OR PARISH

Rio Arriba

14. STATE

NM

15. DATE SPUDDED 11-21-89

16. DATE T.D. REACHED 11-27-89

17. DATE COMPL. (Ready to prod.) 12-07-89

18. ELEVATIONS (OF RKB, AT, GR, ETC.)* 6410' GL

19. TOTAL DEPTH, MD & TVD 3332'

20. PLUG BACK T.D., MD & TVD

21. IF MULTIPLE COMPL., HOW MANY? 1

22. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

24. WAS DIRECTIONAL SURVEY MADE

No

25. TYPE ELECTRIC AND OTHER LOGS RUN none

26. WAS WELL CORED

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD	AMOUNT PULLED
9 5/8"	40.0#	224'	12 1/4"	184 cu.ft.	
7 "	23.0#	3076'	8 3/4"	976 cu.ft.	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3038'	3248'	did not	cmt	3 1/2"	3221'	

29. TUBING RECORD

30. PERFORATION RECORD (Interval, size and number)

3084-3245' (predrilled liner)

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

DATE OF TEST HOURS TESTED CHOKED SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO*

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

SI 409

SI 1507

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3220' 1641

TEST WITNESSED BY

34. LIST OF ATTACHMENTS

none

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Regulatory Affairs

DATE

2-3-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS DEPTH	TOP	TRUE VERT DEPTH
Ojo Alamo	2443	2557'	White, cr-gr ss..				
Kirtland	2557'	3034'	Gry sh interbedded w/tight, gry, fine-gr ss.				
Fruitland	3034'	3332'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2443' 2557' 3034'		