

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO NM013706A	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, CO 81302		7. UNIT AGREEMENT NAME Northeast Blanco Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 795' FSL, 1825' FEL		8. FARM OR LEASE NAME Northeast Blanco Unit	
14. PERMIT NO. 30-039-24339		9. WELL NO. 431	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6292' GL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 17, T30N, R7W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR LIFT Casing <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Spud and cement <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-22-89 Spud 12-1/4" surface hole at 2:00 p.m., 10-22-89. Drilled to 346'. Run 8 jts (329.7') 9-5/8" 36# K-55 casing, set at 342'. Cement with 300 sx Class B with 2% CaCl₂, 1/4 #/sk celloflake. Circulate 23.5 Bbls cement to surface. Plug down at 11:00 p.m., 10-21-89.

10-23-89 Pressure tested BOP to 600 psig for 30 minutes - held OK.

10-24-89 TD at 2932'. Ran 67 jts (2943') new 7" North Star J-55 23# ST&C casing. Shoe at 2931', insert float at 2887'. Cemented with 425 sx (705 cf) of Class B 65/35 POZ + 6% gel + .6% Halid 322 FLA + 1/4 #/sk celloflake. Tailed in with 125 sx (444 cf) Class B neat + 1/4 #/sk celloflake. Displaced with 114 Bbls fresh water at 7 BPM. Did not bump plug. Float held. Maximum pressure 1050 psig. Plug down at 2:45 a.m., 10-24-89. Circulate 14 Bbls good cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE

Operations Manager

DATE

12-1-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR

*See Instructions on Reverse Side