

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1140' FSL, 960' FWL, Sec. 22, T-30-N, R-6-W, NMPM

5. Lease Number
SF-080712A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #473

9. API Well No.

30-039-24476

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

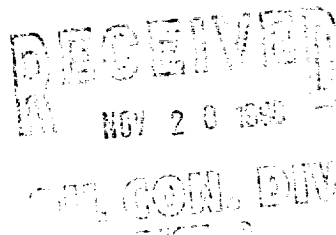
☒ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to install 5 1/2" casing in the subject well according to the attached procedure and wellbore diagram.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (DMFTC) Title Regulatory Administrator Date 11/17/98
no

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Acting Team Lead Date 11/18/98

CONDITION OF APPROVAL, if any:

LOGGING:

Mudlogger: None
Wireline: None

CURRENT COMPLETION INFORMATION:

This well was completed on Dec. 7, 1989. It has a 5 1/2" liner set from 3038' to 3248' and a 3 1/2" x 2 7/8" tubing string set @ 3221'. It is presently producing ~3,000 Mcf/d and 15 bw/d. The well is beginning to have trouble keeping the wellbore fluids removed from the wellbore with its current producing configuration. This workover will lower the minimum lift rate required to lift water by altering the effective diameter of the flow conduit.

PROCEDURE:

- 1) Prior to MOL, RU slickline unit and set a blanking plug in the 2 7/8" "F" profile nipple @ 3188'.
- 2) MIRU daylight workover rig.
- 3) RU flow lines to casing, record casing & tubing pressures while rigging up.
- 4) NU BOP's. & pressure test to 200 psi for 10 mins and 1500 psi for 30 mins using a pup joint screwed into the tubing hanger and the pipe rams.
- 5) RU blooie lines. RU pressure recorder on air injection line.
- 6) Pick up on and remove tubing hanger. Pick up additional 3 1/2" tubing and CO to PBTD @ 3247'. POOH to inside the 7" casing, above the TOL @ 3038'. Make up a 7" positrieve packer, GIH one stand and set. Release tubing from packer and POOH.
- 7) Bleed off casing pressure and remove wing valves from tubing head. Replace with flanges tapped for 2" nipples and ball valves.
- 8) GIH with retrieving tool, latch packer and POOH with packer and tubing string. Lay down tubing as it is pulled.
- 9) Rig up casing crew and change out stripping rubber to 5 1/2". Change out lower rams in upper BOP to 5 1/2". Run 5 1/2" casing through the 5 1/2" stripping rubber. **KILL THE WELL W/ WATER IF NECESSARY PRIOR TO RUNNING THE CASING.**
- 10) Pick up ~3050' of 5 1/2" 15.5# K-55 8rd LT&C casing with collar and insert baffle assembly on bottom and two centralizers on bottom joint. GIH and tag up on the liner top. Mark casing "stick up" and remove this last joint. Install TIW valve with x-over sub to casing.
- 11) SDFN. Have machine shop cut and thread a casing joint to the length determined by the "stick up" measurement. Have pup on location prior to the next day's activities.
- 12) Remove TIW valve from casing string. Make up machined 5 1/2" casing, casing donut and land casing in tubing head.
- 13) ND BOP's. NU new tubing head attachment and BOP's. Configure BOP's to run 2 3/8" tubing. Install the wing valves to the new tubing head that were removed from the existing head.

- 14) Pick up 2 3/8" 4 7/8" J-55 EUE 8rd tubing and GIH with a 4 3/4" bit. Knock insert baffle out of 5 1/2" casing and chase to PBTD. POOH.
- 15) GIH with 2 3/8" production tubing string with a purge valve, 2-10' subs (the upper with 6' of perforations), and an "F" profile nipple with a blanking plug installed. Land production string within 5' of PBTD.
- 16) ND BOP's, NU wellhead assembly.
- 17) RD and release rig. Notify production operations to RU slickline unit to recover blanking plug from "F" nipple.

Rdc 11/17/98

SAN JUAN 30-6 #473
 BASIN FRUITLAND COAL
 SECTION 22, T30N, R6W, RIO ARRIBA COUNTY, NM

Completed: 12-07-89

Ojo Alamo: 2443'

Kirtland: 2557'

Fruitland: 3034'

PERFS:
 PRE DRILLED LINER PERF'D @ 3084' - 3245'

