

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

99 MAY 10 PM 2:24

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

**OIL CON. DIV.  
DIST. 3**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1140' FSL, 960' FWL, Sec.22, T-30-N, R-6-W, NMPM

5. Lease Number

SF-080712-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan Unit

8. Well Name & Number

San Juan 30-6 U #473

9. API Well No.

30-039-24476

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pump Installation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pump on the subject well according to the attached Procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/6/99  
trc

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date MAY 13 1999  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PMOCD

**San Juan 30-6 #473**  
**PUMPING UNIT INSTALLATION PROCEDURE**  
**4/27/99**

**Unit M, Section 22, T30N-R6W, Rio Arriba County, New Mexico**

**Lat. 36.793930 / 36° 47.64'**

**Long. 107.455520 / 107° 27.33'**

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOH, laying down 3-1/2" x 2-7/8" tubing (tbg is set @ 3221'. There are 100 joints of 3-1/2", 9.3# J-55, 7 joints of 2-7/8", 6.5# J-55, and an "F" nipple @ 3188').
5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. ( Note: COTD is @ ~3247')
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3242'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.



Prepared: D.W. Mussett

 5-6-99  
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP  
Leo Noyes @ 564-2874

**San Juan 30-6 Unit 473**  
**April 22, 1999**  
**Basin Fruitland Coal**  
**Unit M, Section 22, T30N, R6W, Rio Arriba County, New Mexico**

Completed: 12/7/89

