

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

LEASE DESIGNATION AND SERIAL NO.
SF-080713A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

San Juan 30-6 Unit

LEASE OR TRACT NAME

San Juan 30-6 Unit

WELL NO.

472

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coa

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 22, T-30-N, R-6-W

NMPM

COUNTY OR PARISH

Rio Arriba

STATE

NM

ELEVATIONS (OF. RKS. ST. CR. ETC.)*

6453' GL

ELEV. CASINGHEAD

ROTARY TOOLS

Yes

CABLE TOOLS

WAS DIRECTIONAL
SURVEY MADE

No

WAS WELL CORRED

no

15. DATE SPUDDED 10-30-89 16. DATE T.D. REACHED 11-20-89 17. DATE COMPL. (Ready to prod.) 11-23-89 18. ELEVATIONS (OF. RKS. ST. CR. ETC.)* 6453' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3386' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	40.0#	231'	12 1/4"	177 cu.ft.	
7 "	23.0#	3083'	8 3/4"	963 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
5 1/2	3030'	3296'	did not	cmt	SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8" 3257'

31. PERFORATION RECORD (Interval, size and number)

3251-3211', 3167-3080' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO*

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

SI 566 SI 1459

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold BHP @ 3250' 1611

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs

DATE 12-20-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	2392	2593'	White, cr-gr ss.:	Ojo Alamo Kirtland Fruitland Pic.Cliffs		
Kirtland	2593'	3056'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3056'	3254'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	3254'	3386'TD	Bn-Gry, fine grn, tight ss.			