

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. C
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ REPAIR ☐ Other _____
2. NAME OF OPERATOR
El Paso Natural Gas Company Meridian (oil)
3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 790'N, 1495'E
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____
15. DATE SPUDDED 07-10-89 16. DATE T.D. REACHED 08-01-89 17. DATE COMPL. (Ready to prod.) 08-08-89 18. ELEVATIONS (DP, RKB, RT, GR, ETC.):* 7555'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4242' 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL. HOW MANY? 1
23. INTERVALS DRILLED BY _____ ROTARY TOOLS* _____ CABLE TOOLS _____
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (4166-4230') SEP 2 0 1989
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN
Density; Neutron; Induction; Spectral Gamma Ray OIL CON. DIV. DIST. 3
27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)
Casing Size Weight, LB./FT. Depth Set (MD) Hole Size Cementing Record Amount Pulled
9 5/8" 36.0# 244' 12 1/4" 173 cu.ft. 120
7 " 23.0# 4166' 8 3/4" 1100 cu.ft. 540

29. LINER RECORD 30. TUBING RECORD
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) Size Depth Set (MD) Packer Set (MD)
4 1/2 4010' 4245' 97 cu.ft. 2 3/8" 4228'

31. PERFORATION RECORD (Interval, size and number)
4166-70', 4180-84', 4208-30' w/4 spf
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval (MD) Amount and Kind of Material Used
4166-4230' 105,000# sand; 102,807 gal. fluid

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping—size and type of pump) _____ Well Status (Producing or Shut-in)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.
Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. for Test Period _____ Oil—BSL _____ Gas—MCP _____ Water—BSL _____ Gas-Oil Ratio _____
Flow, Tubing Pressure _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil—BSL _____ Gas—MCP _____ Water—BSL _____ Oil Gravity-API (Corr.) _____
SI 979 SI 815

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 4220'
35. LIST OF ATTACHMENTS
temp. survey
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Regulatory Affairs DATE 9-2-89
ACCEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3749'	3865'	White, cr-gr ss.:	Ojo Alamo Kirtland Fruitland Pic.Cliffs		
Kirtland	3865'	4087'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	4087'	4239'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	4239'	4242'TD	Bn-Gry, fine grn, tight ss.			