

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SE-079012

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

San Juan 31-6 Unit

LEASE OR TRIBE NAME

San Juan 31-6 Unit

WELL NO.

205

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SAC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 4, T-30-N, R-6-W
NMMPM

COUNTY OR
PARISH

Rio Arriba

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐ Other

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1690'N, 1450'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

05-15-89

16. DATE T.D. REACHED

07-29-89

17. DATE COMPL. (Ready to prod.)

08-04-89

18. ELEVATIONS (DP, SKB, RT, GB, ETC.)*

6441'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3283'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Fruitland Coal - uncemented Liner

25. TYPE ELECTRIC AND OTHER LOGS RUN

none

26. WAS WELL CORDED

no

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	241'	12 1/4"	177 cu.ft.	
7 "	20.0#	3109'	8 3/4"	976 cu.ft.	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3055	3282	did not	cmt	2 3/8"	3249'	

29. PERFORATION RECORD (Interval, size and number)

3148-3280' (predrilled liner)

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

31. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
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FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OR GROSS (LBS./COB.)
SI 1160	SI 1456					

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITH

FARMINGTON RESOURCE AREA

33. LIST OF ATTACHMENTS

none

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

8-21-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
Ojo Alamo	2449'	2569'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	2449'	2569'
Kirtland	2569'	3037'	Gry sh interbedded w/tight, gry, fine-gr ss			
Fruitland	3037'	3283'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			