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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzeč, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSP	DRT OIL	AND NA	TURAL G					
Operator Meridian Oil Inc.							Well A	API No.			
Address P. O. Box 4289, Farmir	aton !	'IM 87	7499	·							
Research(s) for Filing (Check proper box)	igcon, i	413 07			Orb	et (Please expi	oin)				
New Well		Change in	Тава	ner of:		n (1 neme min	,				
Recompletion	Oil		Dry Ga	লে ন						1	
Change in Operator	Casinghead	Gas 🗆	Conden								
If change of operator give name											
and address of previous operator						-		···			
IL DESCRIPTION OF WELL	AND LEA	SE									
Lasse Name San Juan 31-6 Unit		Well No. 205	1		ng Formation tland Co	na l		f Lease Federal or Fe		sass No.	
Location	. 1690	<u> </u>	•		lorth -		1450		East		
Unit Letter	: 10.50		_ Feet Fn	om The	lorth Lim	and	Fe Fe	et From The	Lust	Line	
Section 4 Township 30N Range 6W , NMPM, Rio Arriba County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil											
Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) Meridian 0:1 Inc. Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499											
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)											
Meridian Oil Inc./Northwest Pipeline Farmington, NM/Salt Lake City, Utah									•		
If well produces oil or liquids,					is gas actuali		When				
give location of tanks.				<u> </u>							
If this production is commingled with that f	rom any othe	r lease or	pool, giv	e comming	ing order numi	xer:					
IV. COMPLETION DATA		,					,				
Designate Type of Completion -	. 00	Oil Well		ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to I		Prod.		Total Depth		<u>L</u>	P.B.T.D.	<u>!</u>	J	
Elevations (DF, RKB, RT, GR, etc.)	C.C.P. etc.) Name of Brodyning Commercian				Top Oil/Gas Pay			Tables Doub			
Elevations (DF, RRB, RI, GR, etc.)	Name of Producing Formation				,			Tubing Depth			
Perforations								Depth Casin	g Shoe		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					ļ			!			
								ļ			
WEST DATA AND DECLIES	T FOD A	LLOW	ADIE					1			
V. TEST DATA AND REQUES OIL WELL (Test must be after re					he could be seen	avered top all	ovabla for this	dowl or be	For full 24 hour	ì	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		oj ioda o	u ana musi					OF JUL 24 HOW	-	
DEE FIR New Oil Run 10 1am	Date of 168	•			Producing Method (Flow, pump, gas lift, etc						
Length of Test	Tubing Pres				Casing India		, () V (Oroké Size			
Langua Ga 1944	100115 1100				וה						
Actual Prod. During Test	1. During Test Oil - Bbls.				Water - Boil	DEC2	6 1990	Gas- MCF			
					<u></u>	311 CA	N. DI				
GAS WELL											
Actual Prod. Test - MCF/D	Length of T	EEL			Bbls. Conden	BRWW OR	T. 3	Gravity of C	ondentate		
Tubing Pressure (Shut-in)				Carlos Barres	- (Chin la)		Choke Size				
Testing Method (pitot, back pr.)	lubing Pres	ante (20m	l-m)		Casing Press	ne (2004-18)		Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMF	LIAN	ICE.		:			: -		
I hereby certify that the rules and regulations of the Oil Conservation					(OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					DEC 2 6 1990						
is true and complete to the best of my knowledge and belief.					Date Approved						
Land: Dahum III					/						
Devise guillay					∥ _{By_}		3.	L) 8	ham!		
Signature Leslie Kahwajy Regulatory Affairs Printed Name Title					59 -					• •	
					Tale		OUPER	VISOR D	ISTRICT	#3	
12/21/90	505-32	6-970			Title	.	·····-				
Date			phone N	0.							
					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.