

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT -" for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

JUN - 9 1999

OIL CON. DIV.  
DIST. 3

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.  
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit G, 1690' FNL & 1450' FEL  
Section 4, T30N, R6W

5. Lease Designation and Serial No.

SF-079012

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 Unit #205

9. API Well No.

30-039-24486

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Test & remain Shut-in  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well has been shut-in since 8/97 and has been used as a pressure observation well since that time. The 31-6 #205R well was drilled in 1997. We are having problems making the 205R a productive well and therefore wish to keep the 205 as a pressure observation well. PPCO has just completed a Casing Integrity Test (CIT) on this well. Details of the test are as follows:

5/25/99

MIRU Key Energy #18. Installed BPV & ND WH & NU BOPs. PT-OK. COOH w/2-3/8" tubing. RIH w/6 jts 2-3/8" tubing (tailpipe). 7" A-3 lockset packer & 94 jts of 2-3/8" tubing. Set packer @ 3045' with the EOT set @ 3240' & "F" nipple set @ 3207' (top of liner @ 3055'). ND BOP & NU WH. PT - OK. Fill casing w/114 bbls water mixed w/55 gal inhibited packer fluid. PT casing to 500 psi for 30 munut not pressure loss. Good test. RD & release rig 5/26/99.

THIS APPROVAL EXPIRES JUN 01 2002

14. I hereby certify that the foregoing is true and correct

Signed

*Fatsy Chugster*

Title

Regulatory Assistant

Date

6/2/99

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

JUN - 7 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

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