

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-080712A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

San Juan 30-6 Unit

LEASE OR LEASE NAME

San Juan 30-6 Unit

WELL NO.

475

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC. T. R. M. ON BLOCK AND SURVEY OR AREA

Sec. 27, T-30-N, R-6-W
NMPM

COUNTY OR
PARISH
Rio Arriba

STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ 50007-1 APR 28

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPER ☐ OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2510'S, 790'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-039-24487

15. DATE SPUDDED

11-22-89

16. DATE T.D. REACHED

01-23-90

17. DATE COMPL. (Ready to prod.)

02-02-90

18. ELEVATIONS (OF. RKB, RT. GR, ETC.)*

6426' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3351'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

No

25. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPACING RECORD	AMOUNT PULLED
9 5/8"	40.0#	224'	12 1/4"	189 cu.ft.	
7 "	23.0#	3135'	8 3/4"	823 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3050'	3346'	did not	cmt	3 1/2	3292'	

31. PERFORATION RECORD (Interval, size and number)

3305-43', 3223-62', 3131-3221',
3141-3179' predrilled liner

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

APR 02 1990

OIL CON. DIV.,
DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	PROD'N. RATIO
SI 1331	SI 1492						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3280' 1648

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

2-28-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
Ojo Alamo	2404'	2600'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	2404' 2600' 2975'	
Kirtland	2600'	2975'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2975'	3351' TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			