mit 5 Contres represes District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Assesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Berros Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

·	REQUES			BLE AND L AND NA						
Meridian Oil						Well	API No.	4488	<u> </u>	
FO Box 4289,		NIM	87/00							
son(s) for Filing (Check proper i	NESS)			Ot	her (Please exp	dain)				
	Oil Oil	in Tran								
sage in Operator	Casingheed Go	LDry La ∏ Cooo								
bango of operator give same	-	<u> </u>								
•	TI AND LEAST	,					····			
DESCRIPTION OF WE		I No. Pool	Name, Inches	ing Formation		Kind	of Lease		ess No.	
San Juan 30	-6 Unit	480 B	asin F	cuitlan	d Coal	State	(Federal)or Fe	⇒ SF-0	80712A	
Unit Letter A	. 790			North Lie	. 130	05 _		East		
		Pest			se and				Line	
Section 30 To	30N	Rang	6W	, N	MPM,	Rio A	rriba		County	
DESIGNATION OF T	RANSPORTER (F OIL A	ND NATU	TRAL GAS						
Meridian Oil Inc.				Address (Give address to which approved PO Box 4289, Farming						
meridian Oil		or D	ry Gas 🗔		x 4289, we address to w				7499	
Meridian Oi	l Inc.	<u> </u>		PO Box	4289,	Farmir	ngton,	NM 87	499	
well produces ou or liquids, e location of traits.	Unit Sec		Rge	is gas actual	ly connected?	When	7		_	
nis production as commungled with				ing order num	ber:	L			.	
COMPLETION DATA								-		
Designate Type of Complet	joi tion - (X)	l Well	Gas Well		Workover	Deepen	Plug Back	Same Res v	Diff Res'v	
e Spudded	Date Compt. Re	eady to Prod.	. X	Total Depth	<u>!</u>	<u> </u>	P.B.T.D.	<u> </u>		
11-7-89		3-1-90			3128'					
Values (DF, RKB, RT, GR, etc.) 6270 1	1	Name of Producing Formation Fruitland Coal			Top Oil/Gas Pay 3007'			Tubing Depth 3094		
formulas					1 300,			Depth Casing Shoe		
3007-45', 30										
HOLE SIZE				CEMENTI				CACYC CEN	FNT	
1.2 1/4"	9 5/8	L TUBING	3 3126		DEPTH SET			sacks cem cu.ft.	ENI	
8 3/4"	7"	, 		<u> </u>	2940		902	cu.ft.		
6 1/4"	5 1/2'				3127'		did	not cm	t	
TEST DATA AND REQ			E		3094		<u></u>	 		
	fter recovery of total w	olume of load	d oil and mus	 				for full 24 hou	rs.)	
e First New Oil Rue To Tank	Date of Test			Producing Method (Flow, pump, gas lift, et			uc.)	起影片		
ignin of Test	Tubing Pressure	Tubing Pressure			TLA		Choke Sign		22 22	
uel Prod. During Test				N. Di-			MARE TOSO			
at Prod. During Test Oil - Bbis.			Water - Bbis.			Oil and a pr				
AS WELL	<u>-</u>	 					<u> </u>	37,120	- -	
nust Prod. Test - MCF/D	Length of Test			Bbls. Condes	ente/MMCF	-	Gravity of C	CROSMA	_	
ing Method (pilet, back pr.)	Tubine Process	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)			Choke Size		
backpressure	SI 1185			SI 1182						
OPERATOR CERTIF			NCE			ICED:	ATION			
I hereby certify that the roles and t	-			(DIL CON	49EHV	MOIT	אוסוטור	אע	
Divinion have been complied with is true and complete to the best of		is gives abo lief.	₩	Date	Anne	м A	PR 06.1	990		
\nearrow		0		Date	Approve	~				
	apula	_		By_		3.1	s el		, 	
ggy Bradfie		Reg.Af		-,_		SHEED	ISOB DIS	STRICT		
Printed Name 3 - 23 - 90		326 - 97	700	Title		SUFERV	-SUN UR	TAICI I		
		Telephone		[]						

- INSTRUCTIONS: This form is to be filed in compliance with Rule-1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.