UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	The state of the s	V	
Type of Well GAS	gio in	6.	Lease Number SF-080712A If Indian, All. or Tribe Name
		7.	Unit Agreement Name
Name of Operator			
BURLINGTON RESOURCES OIL & GAS COMPANY		San Juan 30-6 Unit 8. Well Name & Numbe r	
PO Box 4289, Farmington, NM 8		San Juan 30-6 U #4 9. API Well No. 30-039-24488	
1. Location of Well, Footage, Sec. 790'FNL, 1305'FEL, Sec. 30, T-30	., T, R, M O-N, R-6-W, NMPM		Field and Pool Basin Fruitland Coa County and State Rio Arriba Co, NM
2. CHECK APPROPRIATE BOX TO INDIC			DATA
Type of Submission _X_ Notice of Intent	Type of Act Abandonment Recompletion	cion Change of Pl New Construc	
	Plugging Back Casing Repair	Non-Routine Water Shut o	Fracturing ff
Final Abandonment	Altering Casing _X_ Other - Recavitate	Conversion t	o Injection
13. Describe Proposed or Complete	ted Operations		
It is intended to recavitate	e the subject well in	the following	manner:
stabilizes. Clean th casing liner. The li	natural and air assis ne well to total depth ner will be pre-perfo ervals. Rerun the prod	ted surges unti- and run a 5 1, rated with 4 sh	l the well 2″ 15.5# K-55 ots per foot
formation utilizing stabilizes. Clean th casing liner. The li across the coal inte	natural and air assis ne well to total depth ner will be pre-perfo ervals. Rerun the prod	ted surges unti- and run a 5 1/ rated with 4 sh uction tubing.	1 the well 2" 15.5# K-55 nots per foot The well will
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