

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF079060	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, CO 31302		7. UNIT AGREEMENT NAME Northeast Blanco Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2510' FSL - 1640' FWL		8. FARM OR LEASE NAME Northeast Blanco Unit	
14. PERMIT NO.		9. WELL NO. 479	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6313' GL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T30N, R7W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Cementing ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-09-89 Spud 12-1/4" hole at 3:30 p.m., 8-08-89. Drilled to 313'. Ran 7 jts of 9-5/8", 36 #/ft, J-55, Lone Star casing (306.20'). Notched collar at 323'. Top of casing flange at ground level. Cemented 9-5/8" casing with 250 sx (288 cf) of Class B with 2% CaCl2. Circulated 12 Bbls of good cement. Plug down at 3:45 a.m., Tuesday, 8-09-89. WOC.

8-10-89 Pressure tested BOP to 1500 psi, held OK.

8-14-89 Drilled 8-3/4" hole to TD at 3147'. Ran 74 jts of 7", 23 #/ft, N-80 VSX intermediate casing (3,161.58') Set casing shoe at 3146', insert float at 3100'. Pumped 20 Bbls of mud flush ahead of 480 sx (850 cf) of Howco Lite 65/35/6 + 6 #/sx Gilsonite + .6% FLA + 1% CaCl2. Tail in with 150 sx (173 cf) Class B neat with 2% CaCl2 and 1/4 #/sx Flocele. Maximum pressure before bumping plug 200 psig @ 3 BPM. Plug down at 1:22 p.m., 8-14-89. Circulated 2 Bbls of cement. No temperature survey.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Operations Manager DATE August 21, 1989
William F. Clark
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____
ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA